Manitoba

Science, Technology, Energy and Mines
Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – November 3/08)

DRILLING ACTIVITY	to Nov. 3/08	To Nov. 5/07	2007 Total
Drilling Licences Issued	277	281	337
Licences Cancelled	21	19	27
Vertical Wells Drilled	172	209	264
Horizontal Wells Drilled	97	50	58
Stratigraphic Test Holes Drilled	2	1	2
Wells Drilled - Total	271	260	324
No. of Metres Drilled	385 911	309 331	382 558
Wells Re-entered	4	4	4
Wells Being Drilled	4	1	1
No. of Active Rigs	6	4	1
Wells Licenced but Not Spudded	27	62	45
Wells Completed as Potential Oil Wells	255	237	300
Wells Abandoned Dry	11	26	28
Wells Drilled but Not Completed	1	1	0
Other Completions	8	0	0
New Wells on Production	203	146	255

GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	13	10	11
Licences Cancelled	0	0	1
Kilometers Licenced	3 080	2 007	2 062
Kilometers Run	2 395	1 026	1 967

OIL PRICES (Average)	2008 $/m3 ($/bbl)	2007 $/m3 ($/bbl)
Month of September	645.29 (102.54)	462.53 (73.50)
Month of October	517.91 (82.30)	458.18 (72.81)

OIL PRODUCTION (M3)	2008	2007
Month of August	112 257.7	105 541.4
Cumulative Thru August 31	889 067.5	849 899.5

WEEKLY WELL ACTIVITY REPORT

03 November 2008

Lic. No.: 6524

Relative Res Daly 4-7-9-28 (WPM)
UWI: 100.04-07-009-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 15-Feb-2008
Field/Pool Code: 1 62P

Lic. No.: 6536

Relative Res Daly 3-7-9-28 (WPM)
UWI: 100.03-07-009-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 15-Feb-2008
Field/Pool Code: 1 62P

Lic. No.: 6643

Tundra Pierson HZNTL 12-16-3-28 (WPM)
UWI: 102.12-16-003-28W1.00 – Leg #1
UWI: 100.16-17-003-28W1.02 – Leg #2

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 20-Jun-2008
Field/Pool Code: 7 43B

Lic. No.: 6716

North Virden Scallion Unit No. 1 HZNTL 10-28-11-26 (WPM)
UWI: 102.10-28-011-26W1.02 – Leg #1
UWI: 102.10-28-011-26W1.03 – Leg #2

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 28-Aug-2008
Field/Pool Code: 5 59A

Lic. No.: 6728

Tundra Sinclair 12-21-7-29 (WPM)
UWI: 100.12-21-007-29W1.00

Status: Completing (COMP)
Completing: 21-Aug-2008

Lic. No.: 6735

Tundra Sinclair 12-25-7-29 (WPM)
UWI: 100.12-25-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 08-Sep-2008
Field/Pool Code: 16 62B

Lic. No.: 6741

White North Sinclair COM 3-27-8-28 (WPM)
UWI: **102**.03-27-008-28W1.00 (16 59F)
UWI: **102.03-27-008-28W1.02** (16 62B)

Please note revised UWI, new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 05-Sep-2008
Field/Pool Code: 16 59F/16 62B (Commingled)

Lic. No.: 6745

North Virden Scallion Unit No. 1 HZNTL 16-15-11-26 (WPM)
UWI: 102.16-15-011-26W1.00 – Leg #1
UWI: 102.08-15-011-26W1.02 – Leg #2
UWI: 102.08-15-011-26W1.03 – Leg #3

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 10-Sep-2008
Field/Pool Code: 5 59A

Lic. No.: 6751

Tundra Sinclair Prov. HZNTL 16-11-8-28 (WPM)
UWI: 100.16-11-008-28W1.00

Finished Drilling: 03-Nov-2008
Total Depth: 2174.00 m
Intermediate Casing: Run
Status: Setting Liner (SETTING LINER)
Setting Liner: 03-Nov-2008

Lic. No.: 6773

White North Sinclair COM 12-22-8-28 (WPM)
UWI: 100.12-22-008-28W1.00 (16 59F)
UWI: 100.12-22-008-28W1.02 (16 62B)

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 17-Oct-2008
Field/Pool Code: 16 59F/16 62B (Commingled)

Lic. No.: 6774

White North Sinclair COM 14-22-8-28 (WPM)
UWI: 102.14-22-008-28W1.00 (16 59F)
UWI: 100.14-22-008-28W1.02 (16 62B)

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 14-Oct-2008
Field/Pool Code: 16 59F/16 62B (Commingled)

Lic. No.: 6784

5369500 MB Sinclair COM 12-32-8-28 (WPM)
UWI: 100.12-32-008-28W1.00 (16 59I)
UWI: 100.12-32-008-28W1.02 (16 62B)

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 09-Oct-2008
Field/Pool Code: 16 59I/16 62B (Commingled)

Lic. No.: 6793

North Virden Scallion Unit No. 1 Prov. HZNTL 16-16-11-26 (WPM)
UWI: 102.16-16-011-26W1.00

Finished Drilling: 30-Oct-2008
Total Depth: 1696.00 m
Rig Released: 31-Oct-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 31-Oct-2008

Please note deleted UWI (102.16-16-011-26W1.02- Leg #2)
(Licenced as two legs drilled one leg only)

Lic. No.: 6797

Tundra Sinclair HZNTL 16-8-8-28 (WPM)
UWI: 102.16-08-008-28W1.00

Rig Released: 27-Oct-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 27-Oct-2008

Lic. No.: 6799

Tundra Sinclair Prov. HZNTL 1-30-8-28 (WPM)
UWI: 100.01-30-008-28W1.00

Finished Drilling: 30-Oct-2008
Total Depth: 2445.00 m
Rig Released: 31-Oct-2008
Intermediate Casing: 177.80 mm @ 1030.00 m with 11.8 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 31-Oct-2008

Lic. No.: 6801

WPX Willen Prov. PTH 13-20-14-28 (WPM)
UWI: 100.13-20-014-28W1.00

Rig Released: 28-Oct-2008
Status: Abandoned Potash Test Hole (ABD PTH)
Abandoned Potash Test Hole: 28-Oct-2008

Lic. No.: 6806

Tundra Virden HZNTL 3-25-11-27 (WPM)
UWI: 100.04-25-011-27W1.02 - Leg #2

Finished Drilling: 28-Oct-2008
Total Depth: 1214.00 m

UWI: 100.03-25-011-27W1.00 - **Leg #1**

Resumed Drilling: 28-Oct-2008
Finished Drilling: 30-Oct-2008
Original Total Depth: 1588.00 m
New Total Depth: 1804.00 m

UWI: 100.04-25-011-27W1.03 - Leg #3

Please note new UWI (drilling additional leg)

Kick-Off Date: 30-Oct-2008
Kick-Off Point: 806 m
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Nov-2008

Lic. No.: 6807

Fairborne Sinclair HZNTL 14-20-7-29 (WPM)
UWI: 100.14-20-007-29W1.00

Finished Drilling: 27-Oct-2008
Total Depth: 2549.00 m
Rig Released: 01-Nov-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 01-Nov-2008

Lic. No.: 6809

Tundra Sinclair Prov. HZNTL 16-34-7-28 (WPM)
UWI: 100.16-34-007-28W1.00 - Leg #1

Revision to Report of: 20-Oct-2008
Contractor: Trinidad Drilling Ltd - **Rig# 9**

Spud Date: 28-Oct-2008
K.B. Elevation: 495.72 m
Surface Casing: 244.50 mm @ 137.00 m with 15.0 t
Intermediate Casing: 177.80 mm @ 1047.00 m with 12.9 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Nov-2008

Lic. No.: 6810

Kiwi Daly 14-17-10-28 (WPM)
UWI: 100.14-17-010-28W1.00

Status: Completing (COMP)
Completing: 30-Oct-2008

Lic. No.: 6811

WPX East McAuley Prov. PTH 7-16-15-28 (WPM)
UWI: 100.07-16-015-28W1.00

Spud Date: 30-Oct-2008
K.B. Elevation: 471.42 m
Surface Casing: 244.50 mm @ 163.00 m with 17.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Nov-2008

Lic. No.: 6813

Kiwi Daly A6-33-9-28 (WPM)
UWI: 102.06-33-009-28W1.00

Rig Released: 28-Oct-2008
Production Casing: 114.30 mm @ 866.00 m with 25.5 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 28-Oct-2008

Lic. No.: 6814

Cosens Sinclair Prov. 9-20-8-28 (WPM)
UWI: 100.09-20-008-28W1.00

Spud Date: 28-Oct-2008
K.B. Elevation: 503.08 m
Finished Drilling: 30-Oct-2008
Total Depth: 936.00 m
Rig Released: 31-Oct-2008
Surface Casing: 219.10 mm @ 137.00 m with 10.5 t
Production Casing: 114.30 mm @ 936.00 m with 22.5 t
Status: Completing (COMP)
Completing: 03-Nov-2008

Lic. No.: 6816

Virden Roselea Unit No. 1 HZNTL 12-24-10-26 (WPM)
UWI: 102.12-24-010-26W1.00 - Leg #1

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 03-Nov-2008

Lic. No.: 6818

EOG Waskada HZNTL 16-5-1-24 (WPM)
UWI: 102.16-05-001-24W1.00

Licence Issued: 28-Oct-2008
Licensee: EOG Resources Canada Inc.
Mineral Rights: Freehold
Contractor: Precision Drilling (1987) Ltd. - Rig# 195
Surf. Location: 14A-5-1-24 (WPM)
Co-ords: 401.93 m (S) of (N) boundary of Sec. 5
665.30 m (E) of (W) boundary of Sec. 5
Grd Elev: 484.61 m
Proj. TD: 1,647.00 m (Jurassic)
Field: Waskada
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6819

Tundra Sinclair Prov. HZNTL 4-36-8-29 (WPM)
UWI: 100.04-36-008-29W1.00

Licence Issued: 30-Oct-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 14
Surf. Location: 1A-36-8-29 (WPM)
Co-ords: 200.00 m (N) of (S) boundary of Sec. 36
60.00 m (W) of (E) boundary of Sec. 36
Grd Elev: 512.99 m
Proj. TD: 2,199.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Spud Date: 01-Nov-2008
K.B. Elevation: 517.09 m
Surface Casing: 244.50 mm @ 138.00 m with 15.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Nov-2008

Lic. No.: 6820

Tundra Manson 4-26-13-29 (WPM)
UWI: 100.04-26-013-29W1.00

Licence Issued: 30-Oct-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 207.72 m (N) of (S) boundary of Sec. 26
256.44 m (E) of (W) boundary of Sec. 26
Grd Elev: 500.46 m
Proj. TD: 725.00 m (Devonian)
Area: Manson
Classification: EXPLORATORY (New Field Wildcat)
Status: Location (LOC)

Lic. No.: 6821

WPX Manson Prov. PTH 13-16-13-29 (WPM)
UWI: 100.13-16-013-29W1.00

Licence Issued: 30-Oct-2008
Licensee: Western Potash Corp.
Mineral Rights: Crown
Contractor: Champion Drilling Ltd. - Rig# 20
Co-ords: 65.00 m (S) of (N) boundary of Sec. 16
65.00 m (E) of (W) boundary of Sec. 16
Grd Elev: 510.66 m
Proj. TD: 1,225.00 m (Devonian)
Area: Manson
Classification: EXPLORATORY (Potash Test Hole)
Status: Location (LOC)

Lic. No.: 6822

ARC Waskada HZNTL 12-15-1-24 (WPM)
UWI: 102.12-15-001-24W1.00

Licence Issued: 31-Oct-2008
Licensee: ARC Resources Ltd.
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 5
Surf. Location: 15B-15-1-24 (WPM)
Co-ords: 397.04 m (S) of (N) boundary of Sec. 15
745.12 m (W) of (E) boundary of Sec. 15
Grd Elev: 515.23 m
Proj. TD: 1,590.00 m (Jurassic)
Field: Waskada
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6823

Fairborne Sinclair HZNTL 13-19-7-29 (WPM)
UWI: 100.13-19-007-29W1.00

Licence Issued: 31-Oct-2008
Licensee: Fairborne Energy Ltd.
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig#89
Surf. Location: 13D-18-7-29 (WPM)
Co-ords: 79.84 m (S) of (N) boundary of Sec. 18
302.37 m (E) of (W) boundary of Sec. 18
Grd Elev: 530.16 m
Proj. TD: 2,602.00 m (Devonian)
Field: Sinclair
Classification: EXPLORATORY (New Field Wildcat)
Status: Location (LOC)

Lic. No.: 6824

Tundra Virden 3-4-10-25 (WPM)
UWI: 100.03-04-010-25W1.00

Licence Issued: 31-Oct-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 211.79 m (N) of (S) boundary of Sec. 4
647.62 m (E) of (W) boundary of Sec. 4
Grd Elev: 431.82 m
Proj. TD: 803.00 m (Devonian)
Field: Virden
Classification: EXPLORATORY (Deeper Pool Wildcat)
Status: Location (LOC)

WELL LICENCE TRANSFERS

Lic. No.: 588	From:	RVBS Daly 15-1-9-28(WPM)
	To:	Rolland Daly 15-1-9-28(WPM)
	From:	Rolland Daly 15-1-9-28(WPM)
	To:	Gale Force Daly 15-1-9-28(WPM)
Lic. No.: 624	From:	RVBS Daly Prov. SWD 3-12-9-28(WPM)
	To:	Rolland Daly Prov. SWD 3-12-9-28(WPM)
	From:	Rolland Daly Prov. SWD 3-12-9-28(WPM)
	To:	Gale Force Daly Prov. SWD 3-12-9-28(WPM)
Lic. No.: 817	From:	RVBS Virden 4-9-10-26(WPM)
	To:	Rolland Virden 4-9-10-26(WPM)
	From:	RVBS Virden SWD 6-9-10-26(WPM)
	To:	Rolland Virden SWD 6-9-10-26(WPM)
Lic. No.: 819	From:	RVBS Virden SWD 6-9-10-26(WPM)
	To:	Rolland Virden SWD 6-9-10-26(WPM)
	From:	Rolland Virden SWD 6-9-10-26(WPM)
	To:	Gale Force Virden SWD 6-9-10-26(WPM)
	From:	Gale Force Virden SWD 6-9-10-26(WPM)
	To:	2928419 MB Virden SWD 6-9-10-26(WPM)
Lic. No.: 1902	From:	RVBS Daly 5-6-9-27(WPM)
	To:	Rolland Daly 5-6-9-27(WPM)
	From:	Rolland Daly 5-6-9-27(WPM)
	To:	Gale Force Daly 5-6-9-27(WPM)
Lic. No.: 1930	From:	RVBS Daly SWD 3-6-9-27(WPM)
	To:	Rolland Daly SWD 3-6-9-27(WPM)
	From:	Rolland Daly SWD 3-6-9-27(WPM)
	To:	Gale Force Daly SWD 3-6-9-27(WPM)
Lic. No.: 1944	From:	RVBS Daly 6-6-9-27(WPM)
	To:	Rolland Daly 6-6-9-27(WPM)
	From:	Rolland Daly 6-6-9-27(WPM)
	To:	Gale Force Daly 6-6-9-27(WPM)
Lic. No.: 1951	From:	RVBS Daly 8-1-9-28(WPM)
	To:	Rolland Daly 8-1-9-28(WPM)
	From:	Rolland Daly 8-1-9-28(WPM)
	To:	Gale Force Daly 8-1-9-28(WPM)
Lic. No.: 1971	From:	RVBS Daly 7-6-9-27(WPM)
	To:	Rolland Daly 7-6-9-27(WPM)
	From:	Rolland Daly 7-6-9-27(WPM)
	To:	Gale Force Daly 7-6-9-27(WPM)

Lic. No.: 1972	From:	RVBS Daly 2-6-9-27(WPM)
	To:	Rolland Daly 2-6-9-27(WPM)
	From:	Rolland Daly 2-6-9-27(WPM)
	To:	Gale Force Daly 2-6-9-27(WPM)
Lic. No.: 1991	From:	RVBS Daly Prov. SWD 12-6-9-27(WPM)
	To:	Rolland Daly Prov. SWD 12-6-9-27(WPM)
	From:	Rolland Daly Prov. SWD 12-6-9-27(WPM)
	To:	Gale Force Daly Prov. SWD 12-6-9-27(WPM)
Lic. No.: 2012	From:	RVBS Daly 1-6-9-27(WPM)
	To:	Rolland Daly 1-6-9-27(WPM)
	From:	Rolland Daly 1-6-9-27(WPM)
	To:	Gale Force Daly 1-6-9-27(WPM)
Lic. No.: 2022	From:	RVBS Daly 16-31-8-27(WPM)
	To:	Rolland Daly 16-31-8-27(WPM)
	From:	Rolland Daly 16-31-8-27(WPM)
	To:	Gale Force Daly 16-31-8-27(WPM)
Lic. No.: 2023	From:	RVBS Daly 13-32-8-27(WPM)
	To:	Rolland Daly 13-32-8-27(WPM)
	From:	Rolland Daly 13-32-8-27(WPM)
	To:	Gale Force Daly 13-32-8-27(WPM)
Lic. No.: 2036	From:	RVBS Daly 15-31-8-27(WPM)
	To:	Rolland Daly 15-31-8-27(WPM)
	From:	Rolland Daly 15-31-8-27(WPM)
	To:	Gale Force Daly 15-31-8-27(WPM)
Lic. No.: 2341	From:	RVBS Virden A13-4-10-26(WPM)
	To:	Rolland Virden A13-4-10-26(WPM)
	From:	Rolland Virden A13-4-10-26(WPM)
	To:	Gale Force Virden A13-4-10-26(WPM)
	From:	Gale Force Virden A13-4-10-26(WPM)
	To:	2928419 MB Virden A13-4-10-26(WPM)
Lic. No.: 5147	From:	New Midland Reston 8-2-7-27(WPM)
	To:	TriStar Reston 8-2-7-27(WPM)
Lic. No.: 5212	From:	New Midland Reston 6-3-7-27(WPM)
	To:	TriStar Reston 6-3-7-27(WPM)
Lic. No.: 5213	From:	New Midland et al Manitou 4-27-2-9(WPM)
	To:	TriStar et al Manitou 4-27-2-9(WPM)
Lic. No.: 5238	From:	New Midland Reston Prov. 9-2-7-27(WPM)
	To:	TriStar Reston Prov. 9-2-7-27(WPM)

Lic. No.: 5255	From:	New Midland Reston 1-2-7-27(WPM)
	To:	TriStar Reston 1-2-7-27(WPM)
Lic. No.: 5346	From:	RVBS Virden RE5-9-10-26(WPM)
	To:	Rolland Virden RE5-9-10-26(WPM)
	From:	Rolland Virden RE5-9-10-26(WPM)
	To:	Gale Force Virden RE5-9-10-26(WPM)
	From:	Gale Force Virden RE5-9-10-26(WPM)
	To:	2928419 MB Virden RE5-9-10-26(WPM)
Lic. No.: 5363	From:	New Midland Goodlands 13-10-2-24(WPM)
	To:	TriStar Goodlands 13-10-2-24(WPM)
Lic. No.: 5531	From:	New Midland Armstrong Goodlands 13-9-2-24(WPM)
	To:	TriStar Goodlands 13-9-2-24(WPM)
Lic. No.: 5537	From:	New Midland Reston HZNTL 7-2-7-27(WPM)
	To:	TriStar Reston HZNTL 7-2-7-27(WPM)
Lic. No.: 5725	From:	New Midland Goodlands 15-10-2-24(WPM)
	To:	TriStar Goodlands 15-10-2-24(WPM)
Lic. No.: 5762	From:	RVBS Daly A3-6-9-27(WPM)
	To:	Rolland Daly A3-6-9-27(WPM)
	From:	Rolland Daly A3-6-9-27(WPM)
	To:	Gale Force Daly A3-6-9-27(WPM)
Lic. No.: 5763	From:	RVBS Daly A5-6-9-27(WPM)
	To:	Rolland Daly A5-6-9-27(WPM)
	From:	Rolland Daly A5-6-9-27(WPM)
	To:	Gale Force Daly A5-6-9-27(WPM)
Lic. No.: 5798	From:	New Midland Goodlands HZNTL 2-33-1-24(WPM)
	To:	TriStar Goodlands HZNTL 2-33-1-24(WPM)
Lic. No.: 6102	From:	New Midland Goodlands SWD 16-33-1-24(WPM)
	To:	TriStar Goodlands SWD 16-33-1-24(WPM)
Lic. No.: 6270	From:	New Midland Waskada HZNTL 16-33-1-24(WPM)
	To:	TriStar Waskada HZNTL 16-33-1-24(WPM)
Lic. No.: 6277	From:	New Midland Waskada HZNTL 7-33-1-24(WPM)
	To:	TriStar Waskada HZNTL 7-33-1-24(WPM)
Lic. No.: 6305	From:	RVBS Daly 10-1-9-28(WPM)
	To:	Rolland Daly 10-1-9-28(WPM)
	From:	Rolland Daly 10-1-9-28(WPM)
	To:	Gale Force Daly 10-1-9-28(WPM)

Lic. No.: 6306	From:	RVBS Daly 16-1-9-28(WPM)
	To:	Rolland Daly 16-1-9-28(WPM)
	From:	Rolland Daly 16-1-9-28(WPM)
	To:	Gale Force Daly 16-1-9-28(WPM)
Lic. No.: 6415	From:	New Midland Goodlands 7-9-2-24(WPM)
	To:	TriStar Goodlands 7-9-2-24(WPM)
Lic. No.: 6420	From:	New Midland Waskada SWD 5-35-1-24(WPM)
	To:	TriStar Waskada SWD 5-35-1-24(WPM)
Lic. No.: 6426	From:	New Midland Waskada HZNTL 16-28-1-24(WPM)
	To:	TriStar Waskada HZNTL 16-28-1-24(WPM)
Lic. No.: 6490	From:	New Midland Armstrong Goodlands HZNTL 8-9-2-24(WPM)
	To:	TriStar Goodlands HZNTL 8-9-2-24(WPM)
Lic. No.: 6502	From:	New Midland Waskada 7-35-1-24(WPM)
	To:	TriStar Waskada 7-35-1-24(WPM)
Lic. No.: 6523	From:	New Midland Goodlands 14-6-2-24(WPM)
	To:	TriStar Goodlands 14-6-2-24(WPM)
Lic. No.: 6630	From:	New Midland et al Goodlands HZNTL A8-9-2-24(WPM)
	To:	TriStar et al Goodlands HZNTL A8-9-2-24(WPM)
Lic. No.: 6680	From:	New Midland Waskada 12-33-1-24(WPM)
	To:	TriStar Waskada 12-33-1-24(WPM)
Lic. No.: 6690	From:	New Midland et al Goodlands 7-6-2-24(WPM)
	To:	TriStar Waskada 7-6-2-24(WPM)
Lic. No.: 6696	From:	New Midland et al Goodlands 6-31-1-24(WPM)
	To:	TriStar et al Goodlands 6-31-1-24(WPM)
Lic. No.: 6723	From:	New Midland Waskada HZNTL 15-28-1-24(WPM)
	To:	TriStar Waskada HZNTL 15-28-1-24(WPM)

WELL NAME CHANGES

Lic. No.: 6741	From:	White North Sinclair 3-27-8-28 (WPM)
	To:	White North Sinclair COM 3-27-8-28 (WPM)
Lic. No.: 6773	From:	White North Sinclair 12-22-8-28 (WPM)
	To:	White North Sinclair COM 12-22-8-28 (WPM)
Lic. No.: 6774	From:	White North Sinclair 14-22-8-28 (WPM)
	To:	White North Sinclair COM 14-22-8-28 (WPM)
Lic. No.: 6784	From:	5369500 MB Sinclair 12-32-8-28 (WPM)
	To:	5369500 MB Sinclair COM 12-32-8-28 (WPM)

WELLS RELEASED OFF CONFIDENTIAL

	Released from Confidential Oct. 2008								
LIC #	WELL_NAME	REDRILL	LSD	SEC	TWP	RGE	STATUS	FIELD	Code
6683	Tundra Sinclair Prov.		01	20	07	28	COMP	16	
6731	Fairborne Sinclair Prov. HZNTL	A	03	10	07	29	WOSR	16	
6733	Fairborne Sinclair Prov. HZNTL		03	12	07	29	COMP	16	
6734	Fairborne Sinclair Prov. HZNTL	A	16	14	07	29	WOSR	16	
6747	Tundra Sinclair Prov. HZNTL		09	20	07	28	COMP	16	
6750	Tundra Sinclair Prov. HZNTL		13	29	07	29	COMP	16	
6756	Tundra et al Sinclair		10	23	08	29	COMP	16	
6760	Tundra Sinclair		12	09	07	28	COMP	16	
6761	Tundra Sinclair Prov.		12	16	07	28	COMP	16	
6762	Lodgepole Waskada		04	23	01	25	COMP	3	
6764	Lodgepole Waskada		07	23	01	25	COMP	3	
6765	Tundra Sinclair HZNTL		08	09	07	28	COMP	16	
6766	Tundra Sinclair HZNTL		01	09	09	29	WOSR	16	
6767	Tundra Daly Prov. HZNTL		08	10	09	29	WOSR	1	
6769	North Virden Scallion Unit No. 1 HZNTL		01	27	11	26	COMP	5	
6770	Black Gold Sinclair		14	33	08	28	COMP	16	
6772	Lodgepole et al Waskada	A	10	23	01	25	COMP	3	
6773	White North Sinclair COM		12	22	08	28	COOP	16	59F
6773	White North Sinclair COM		12	22	08	28	COOP	16	62B
6774	White North Sinclair COM		14	22	08	28	COOP	16	59F
6774	White North Sinclair COM		14	22	08	28	COOP	16	62B
6777	Tundra Sinclair		12	23	08	29	COMP	16	
6778	Relative Res Daly		06	07	09	28	COMP	1	
6779	Tundra Sinclair Prov. HZNTL		16	32	08	28	WOSR	16	
6780	Tundra South Reston Prov. HZNTL		07	14	06	27	COMP	99	
6781	Tundra Daly Prov. HZNTL		16	12	09	29	COMP	1	
6782	Tundra Sinclair Prov.		02	04	09	29	COMP	16	
6783	Tundra Sinclair Prov.		07	04	09	29	COMP	16	
6784	5369500 MB Sinclair COM		12	32	08	28	COOP	16	59I
6784	5369500 MB Sinclair COM		12	32	08	28	COOP	16	62B

EXPLORATORY WELL REPORT

03-Nov-2008

Confidential Wells
Exploratory

LIC. NO.	WELL LOCATION	WELL CLASSIFICATION	OPERATOR	FIELD/ AREA	TD (m)	STATUS	RELEASE DATE
6492	12-9-11-29	OUTPOST	T. Bird Oil Ltd.	South Kirkella	877	COOP	21-Nov-2008
6496	16-2-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	951	COOP	19-Nov-2008
6520	12-9-7-29	NFW	Fairborne Energy Ltd.	Sinclair	1130	WOSR	12-Dec-2008
6522	6-23-1-25	SPW	Lodgepole Energy Corp./G.P. No. 2	Waskada	928	COOP	17-Dec-2008
6523	14-6-2-24	NFW	TriStar NMP Ltd.	Goodlands	960	COMP	13-Dec-2008
6531	14-20-6-22	OUTPOST	Tundra Oil & Gas Partnership	Souris Hartney	713	ABD D	18-Dec-2008
6534	4-33-9-24	NFW	Second Wave Petroleum Ltd.	Oak Lake	696	COMP	18-Dec-2008
6539	15-17-10-24	NFW	Second Wave Petroleum Ltd.	Oak Lake	709	WOSR	22-Dec-2008
6551	REA14-23-1-25	SPW	Lodgepole Energy Corp./G.P. No. 2	Waskada	908	COOP	11-Jan-2009
6553	12-7-9-29	NFW	Tundra Oil & Gas Partnership	Sinclair	1006	COOP	24-Jan-2009
6567	5-32-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	930	COOP	28-Jan-2009
6573	9-11-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	944	COOP	09-Feb-2009
6576	4-7-9-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1010	COOP	30-Jan-2009
6577	A2-28-9-28	DPW	Lodgepole Energy Corp./G.P. No. 2	Daly	868	COMP	03-Feb-2009
6579	11-11-2-24	OUTPOST	TriStar NMP Ltd.	Goodlands	926	ABD D	07-Feb-2009
6582	12-28-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	919	COOP	04-Feb-2009
6583	2-30-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	1089	COMP	18-Feb-2009
6586	4-28-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	927	COOP	04-Feb-2009
6596	12-12-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	938	COOP	15-Feb-2009
6602	5-19-5-22	OUTPOST	Tundra Oil & Gas Partnership	Underhill	847	ABD D	23-Feb-2009
6603	5-1-9-29	DPW	Tundra Oil & Gas Partnership	Sinclair	948	COOP	01-Mar-2009
6625	1-36-2-29	DPW	White North Energy Corp.	Pierson	1320	COOP	10-Mar-2009
6634	16-31-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	932	COOP	13-Mar-2009
6637	14-35-2-28	NFW	Tundra Oil & Gas Partnership	Pierson	1063	ABD D	14-Mar-2009
6664	2-11-5-22	STH	Tundra Oil & GaA Partnership	Underhill	782	ABD STH	04-Jun-2009
6673	6-23-2-29	OUTPOST	Canadian Natural Resources Limited	Pierson	1040	COMP	17-Aug-2009
6680	12-33-1-24	OUTPOST	TriStar NMP Ltd.	Waskada	1041	COMP	13-Jun-2009
6690	7-6-2-24	OUTPOST	TriStar NMP Ltd.	Goodlands	940	COMP	18-Jun-2009
6696	6-31-1-24	NFW	TriStar NMP Ltd.	Waskada	1205	COMP	24-Jun-2009
6705	11-2-6-29	Tilston	Lochaird Energy Corp.	Tilston	1201	WOSR	03-Jul-2009
6710	16-8-9-28	NFW	Tundra Oil & Gas Partnership	Daly	2205	COOP	24-Jul-2009
6720	3-1-18-29	PTH	Western Potash Corp.	Gambler	932	ABD PTH	11-Aug-2013
6721	16-11-18-29	PTH	Western Potash Corp.	Gambler	935	ABD PTH	26-Jul-2013

6743	4-11-17-28	PTH	Western Potash Corp.	St. Lazare	955	ABDG	31-Aug-2013
6744	8-20-17-28	PTH	Western Potash Corp.	St. Lazare	1007	ABD PTH	20-Aug-2013
6751	16-11-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	2174	Set Liner	03-Nov-2009
6753	13-29-17-28	PTH	Western Potash Corp.	St. Lazare	1020	ABD PTH	17-Sep-2013
6786	1-19-9-27	NFW	Tundra Oil & Gas Partnership	Daly	890	ABD D	29-Sep-2009
6787	2-17-7-29	OUTPOST	Fairborne Energy Ltd.	Sinclair	2422	WOSR	11-Oct-2009
6790	12-36-10-27	OUTPOST	Tundra Oil & Gas Partnership	Virden	810	ABD D	04-Oct-2009
6792	3-18-15-29	PTH	Western Potash Corp.	East McAuley	1100 (Proj.)	LOC	
6796	16-21-10-27	NFW	Tundra Oil & Gas Partnership	Daly	860	ABD D	09-Oct-2009
6801	13-20-14-28	PTH	Western Potash Corp.	Willen	1085	ABD PTH	26-Oct-2013
6803	4-11-10-27	NFW	Tundra Oil & Gas Partnership	Virden	845	LOGGING	14-Oct-2009
6804	4-8-11-27	NFW	Tundra Oil & Gas Partnership	Hargrave	855	ABD D	19-Oct-2009
6808	4-33-9-27	NFW	Tundra Oil & Gas Partnership	Daly	910	ABD D	23-Oct-2009
6811	7-16-15-28	PTH	Western Potash Corp.	East McAuley	1030 (Proj.)	DR	
6820	4-26-13-29	NFW	Tundra Oil & Gas Partnership	Manson	725 (Proj.)	LOC	
6821	13-16-13-29	PTH	Western Potash Corp.	Manson	1225 (Proj.)	LOC	
6823	13-19-7-29	NFW	Fairborne Energy Ltd.	Sinclair	2602 (Proj.)	LOC	
6824	3-4-10-25	DPW	Tundra Oil & Gas Partnership	Virden	803 (Proj.)	LOC	

Horizontal Wells

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4274	6D-30-8C-30-10-28	28-Jun-91	Tundra Oil & Gas Partnership	Daly Lodgepole E 01 59E	1220	331	COOP	15 336.7
4345	4C-14-7B-15-2-29	18-Jun-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1871	624	COOP	11 096.5
	4C-14-7B-15-2-29*	19-Jun-93		Kick Off Point 1492 m	1805	313	COOP	
	4C-14-2B-15-2-29**	16-Jul-95		Kick Off Point 1270 m	1829	559	COOP	
4349	14D-10-11B-11-2-29	22-Jul-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	2465	1283	COOP	27 627.8
4350	5A-18-5D-18-12-29	24-Jun-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly C 09 54C	885	104	SWD	651.5
4351	3B-17-6C-17-12-29	10-Jul-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B 09 54B	1219	455	SWD	515.2
4359	6D-17-5C-17-12-29	19-Sep-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B 09 54B	1320	523	COOP	2 273.1
4365	1A-22-7A-22-9-29	05-Sep-93	Rideau Petroleums	Daly Lodgepole D 01 59D	1338	472	ABD P	2 625.2
4366	6C-27-14C-22-8-28	28-Aug-93	Leader Resources Ltd.	Daly Lodgepole O 01 59O	1584	621	STDG	1 513.7
	6C-27-3B-27-8-28*	05-Oct-93		Kick Off Point 874 m	1366	492	COOP	
4398	9A-17-3D-17-6-22	30-Oct-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1543	816	COOP	28 199.3
4399	9D-17-15C-17-6-22	11-Nov-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1359	612	COOP	9 026.8
	9D-17-11C-17-6-22*	03-Mar-99		Kick Off Point 780 m	1624	844	COOP	
4417	12A-9-1C-8-6-29	19-Nov-93	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1680	570	COOP	21 373.4
4420	12C-16-14D-16-6-22	12-Jul-95	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1386	634	COOP	19 459.7
4421	5B-33-6C-33-8-28	25-Nov-93	Leader Resources Ltd.	Daly Lodgepole Q 01 59Q	1197	321	COOP	173.8
4423	7D-16-1A-16-2-29	11-Dec-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1709	586	COOP	9 666.6
4432	8A-26-2-26-1-29	28-Dec-93	Williston Wildcatters	Pierson Lower Amaranth L 07 29L	1652	408	ABD P	0.4
4450	8D-25-5D-30-1-28	05-Nov-94	Rideau Petroleums Ltd.	Pierson Mission Canyon 3b K 07 42K	1360	218	Abd D	--
	8D-25-5A-30-1-28*	22-Jun-94		Kick Off Point 1156 m	1397	241		
4460	2C-3-5B-3-2-26	30-Jun-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B 03 42B	1624	600	COOP	12 872.1
4470	14D-5-12D-5-3-28	13-Aug-94	Canadian Natural Resources	Pierson Mission Canyon 3b B 07 42B	1494	415	COOP	2 591.9
	14D-5-13D-5-3-28*			Kick Off Point 1 095 m	1623	528	WOO	
4471	3A-25-1D-26-1-26	17-Jul-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a A 03 43A	1811	788	COOP	6 593.3
4484	10B-34-14C-34-1-26	02-Aug-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B 03 42B	1581	543	COOP	5 498.7
4494	16A-9-11A-10-2-29	24-Aug-94	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1838	692	COOP	10 527.4
4498	6C-9-A1A-8-6-29	19-Sep-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1724	691	COOP	47 595.5
4499	1C-25-9C-25-1-26	26-Sep-94	NCE Petrofund Corp.	Waskada Lower Amaranth A 03 29A	1703	675	COOP	5 852.9
	1C-25-9D-25-1-26*	04-Oct-94	NCE Petrofund Corp.	Kick off Point 1086 m	1675	589	COOP	
4501	9A-8-2A-8-6-29	02-Oct-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1864	756	COOP	36 794.7
	9A-8-2D-8-6-29*	04-Oct-94		Kick off Point 1282 m	1657	375	COOP	

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4505	9A-35-10B-35-1-26	15-Oct-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a I 03 43I	1410	368	COOP	10 822.9
	9A-35-11A-35-1-26*	17-Oct-94		Kick off Point 1341 m	1587	246	COOP	
4506	8C-31-3A-31-5-29	12-Oct-94	Crescent Point General Partner	Tilston Mission Canyon 1 A 02 44A	1628	580	COOP	9 042.7
	8C-31-3D-31-5-29*	18-Oct-94		Kick off Point 1082 m	1584	502	COOP	
4507	11B-7-3B-18-3-28	06-Nov-94	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B 07 42B	1877	791	COOP	35 809.9
4508	1A-7-6B-8-6-28	01-Nov-94	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E 99 44E	1554	495	COOP	14 314.6
	1A-7-12A-8-6-28	16-Dec-94		Kick Off Point 1150 m	1991	841		
4509	14B-15-12B-15-6-29	10-Nov-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1335	328	COOP	13 322.0
4513	8C-31-12C-32-5-29	21-Nov-94	Crescent Point General Partner	Tilston Mission Canyon 1 A 02 44A	1538	485	COOP	5 239.8
4516	16C-6-11D-6-6-28	20-Feb-95	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E 99 44E	1424	778	COOP	3 407.2
	16C-6-12A-6-6-28	12-Dec-99		Kick off Point 1130 m	1969	839		
4519	7B-31-A3B-31-5-29	15-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A 02 44A	1463	412	COOP	5 278.2
4520	4D-31-10B-31-5-29	05-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A 02 44A	1763	697	COOP	5 480.7
4538	16C-19-2B-19-2-29	05-Jul-95	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	2481	1353	COOP	19 814.4
	16C-19-8B-19-2-29*	10-Jul-95		Kick Off Point 1164 m	1980	816	COOP	
4542	11C-15-11C-15-6-29	23-Jul-95	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1123	125	COOP	18 925.9
	11C-15-12A-15-6-29*	25-Jul-95		Kick Off Point 1048 m	1378	330	COOP	
4554	7A-11-7B-11-3-29	30-Aug-95	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C 07 43C	1215	127	COOP	10 361.8
	7A-11-6C-11-3-29*	06-Sep-95		Kick Off Point 1094 m	1697	603	COOP	
	7A-11-5A-11-3-29**	30-Aug-96		Kick Off Point 1215 m	1820	605	COOP	
4557	11A-7-A3A-18-3-28	17-Sep-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B 07 42B	1888	820	COOP	36 901.7
4576	16C-18-11A-17-3-28	01-Mar-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B 07 43B	2003	945	COOP	31 035.8
4588	5C-9-B1-8-6-29	20-Jul-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1732	697	COOP	24 160.9
4592	8A-8-12B-9-6-29	01-Aug-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1284	289	COOP	20 673.9
	8A-8-5C-9-6-29*	02-Aug-96		Kick Off Point 1052 m	1238	186	COOP	
	8A-8-6C-9-6-29**	04-Aug-96		Kick Off Point 1137 m	1630	493	COOP	
4599	11B-20-3B-20-11-26	29-Aug-96	Tundra Oil & Gas Partnership	Virden Lodgepole A 05 59A	1271	499	COOP	13 715.4

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4604	2C-26-6D-26-11-26	07-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1135	461	J & A	10 260.5
	2C-26-6D-26-11-26*	29-Oct-96		Kick Off Point 677 m		1102	425	COOP	
4605	15A-33-7D-33-11-26	24-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1118	390	COOP	47 689.3
4606	13D-34-12A-34-11-26	17-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1138	411	SUSP COOP	8 112.2
4609	9B-30-13A-29-10-28	06-Sep-96	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	542	COOP	23 670.8
	9B-30-13C-29-10-28*	10-Sep-96		Kick Off Point 873 m		1520	647	COOP	
4611	15B-2-4C-11-10-28	06-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1555	678	COOP	10 362.0
4613	5B-12-15A-2-10-28	15-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1551	667	COOP	17 625.1
4615	2B-22-13B-15-11-26	23-Oct-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1383	623	COOP	15 847.3
4662	3D-13-8C-14-6-27	01-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1780	789	COOP	15 728.3
4672	11D-29-16D-30-11-26	11-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1465	755	COOP	23 696.0
	11D-29-13D-29-11-26*	13-Feb-98		Kick Off Point 755 m		1131	376		
4674	15D-27-13A-26-1-21	06-Jan-98	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1912	806	COOP	27 571.3
	15D-27-12D-26-1-21*	10-Jan-98		Kick Off Point 1425 m		1903	478		
4676	4C-22-4A-22-16-29	08-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	796	277	COOP	2 079.0
4677	7C-16-2C-16-6-26	05-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1087	247	COOP	7 386.8
	7C-16-2A-16-6-26*	10-Feb-97		Kick Off Point 960 m		1229	269	COOP	
4679	14D-15-A4A-22-16-29	21-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	784	226	COOP	2 821.7
	14D-15-A4D-22-16-29*	22-Feb-97		Kick Off Point 610 m		854	244	COOP	
4707	15C-16-11C-16-2-21	30-May-97	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1451	373	COOP	18 128.1
4708	6D-2-4C-2-3-21	12-Jun-97	EOG Resources Canada Inc.	Whitewater Lodgepole WL B	06 52B	1440	553	COOP	6 349.6
4711	12B-32-5B-32-5-26	15-Jul-97	Canada West Resources Inc.	Other Areas		1073	191	ABD D	–
4712	8B-15-6C-14-6-27	29-Jun-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1649	738	COOP	13 486.6
4717	1A-21-3D-22-3-28	15-Aug-97	Todd Ballantyne	Pierson Mission Canyon 3a B	07 43B	1658	561	ABD P	922.6
4720	15D-9-14C-9-6-26	04-Jul-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1355	463	COOP	8 468.8
4722	7B-16-15C-16-6-26	08-Jul-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1700	837	COOP	7 233.3
4729	6D-9-3B-9-6-26	30-Jul-97	Canada West Resources Inc.	Other Areas		1390	332	ABD D	–
4731	7C-20-1B-20-9-25	08-Aug-97	Chevron Canada Resources	Virden Lodgepole C	05 59C	1207	540	COOP	16 265.2
4733	13D-1-3A-12-10-28	11-Sep-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1155	400	COOP	5 787.3
4734	12D-4-RE13C-4-6-26	16-Aug-97	Canada West Resources Inc.	Other Areas		1293	394	ABD D	–
4735	11A-12-15A-12-10-28	21-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1159	409	COOP	10 784.9
	11A-12-2A-13-10-28*	01-Aug-02		Kick Off Point 761 m		1481	720	COOP	

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4736	15A-9-A14B-9-6-26	26-Aug-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1 270	395	ABD P	109.0
4737	2B-16-4A-16-6-26	28-Aug-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1299	459	ABD P	2 864.6
	2B-16-3B-16-6-26*	22-Feb-02		Kick Off Point 842 m		1066	224	COOP	
4738	7D-31-1D-31-9-28	30-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1238	428	COOP	2 998.5
4741	10D-9-11C-9-6-26	03-Sep-97	Canada West Resources Inc.	Other Areas		1248	224	ABD D	--
4742	15D-33-3C-4-12-26	20-Sep-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1156	534	COOP	6 525.0
4748	9A-6-15A-6-11-25	29-Sep-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1095	505	COOP	5 176.3
4752	8C-22-15B-22-11-26	08-Oct-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	671	COOP	11 660.0
4760	13B-6-11B-6-3-29	23-Oct-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1605	440	COOP	5 730.4
	13B-6-11C-6-3-29*	26-Oct-97		Kick Off Point 1170 m		1464	294	COOP	
4761	16D-25-10A-25-10-26	18-Oct-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1275	660	COOP	20 284.4
4763	1A-15-4B-15-1-24	05-Nov-97	ARC Resources Ltd.	Waskada Lower Amaranth M	03 29M	2216	1237	COOP	7 803.6
	1A-15-2C-15-1-24*	07-Nov-97		Kick Off Point 1011 m		1490	479	COOP	
4764	2C-13-12A-13-10-28	28-Oct-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1417	644	COOP	11 603.4
4778	13B-1-5A-12-3-29	12-Dec-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	99 43C	1844	763	COOP	33 785.4
4781	9B-30-5B-30-10-28	25-Jan-98	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1905	1103	COOP	64 289.9
4786	2A-33-6C-33-10-29	02-Feb-98	Tundra Oil & Gas Partnership	Daly Bakken A	01 60A	1770	851	COOP	15 630.6
4789	13B-6-12B-6-3-29	11-Feb-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1537	402	COOP	23 371.1
	13B-6-12B-6-3-29*	14-Feb-98		Kick Off Point 1154 m		1511	357		
4791	3A-30-16B-19-11-26	22-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1323	583	COOP	27 882.9
	3A-30-4A-29-11-26*	27-Feb-98		Kick Off Point 792 m		1689	897		
4792	6D-29-15C-29-9-25	03-Nov-98	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1333	641	COOP	11 853.9
4796	4B-12-A5B-12-3-29	30-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1286	195	COOP	15 581.6
	4B-12-11B-12-3-29*	02-Jun-98		Kick Off Point 1164 m		1966	802		
4797	13C-6-A11C-6-3-29	14-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1568	430	COOP	20 209.7
	13C-6-A11D-6-3-29*	18-May-98		Kick Off Point 1152 m		1605	453		
4798	12C-6-6C-6-3-29	28-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1558	446	COOP	9 708.9
4799	15B-12-8B-12-3-29	10-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1759	691	COOP	15 907.9
	15B-12-8A-12-3-29*	13-Jun-98		Kick Off Point 1275 m		1856	581		
4808	12D-5-14D-5-3-29	11-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a F	07 43F	1184	99	ABD P	1 031.1
	12D-5-14D-5-3-29*	14-Jun-98		Kick Off Point 1088 m		1384	296		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
4809	15D-5-C1D-8-6-29	22-Jun-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1481	464	COOP	25 178.1
	15D-5-8D-8-6-29*	24-Jun-98		Kick Off Point 1127 m		1690	563		
4810	14A-15-5C-15-6-29	22-Jul-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1576	590	COOP	20 025.3
4821	13C-6-14D-6-3-29	10-Dec-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1384	300	COOP	15 083.3
	13C-6-14D-6-3-29*	12-Dec-98		Kick Off Point 1100 m		1343	243		
4825	15D-27-A13D-26-1-21	23-Feb-99	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1848	760	COOP	10 866.3
4826	11C-16-1C-17-6-22	04-Mar-99	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1707	955	COOP	8 414.7
4827	7C-29-2B-29-9-25	15-Mar-99	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1213	533	COOP	27 371.5
	7C-29-3B-29-9-25*	18-Mar-99		Kick Off Point 753 m		1320	567		
4829	14B-17-15A-17-3-28	04-Aug-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1522	465	COOP	5 905.0
	14B-17-9D-17-3-28*	08-Aug-99		Kick Off Point 1142 m		1951	809		
4830	5D-12-13C-12-3-29	15-Jul-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1876	801	COOP	6 130.6
	5D-12-14C-12-3-29*	19-Jul-99		Kick Off Point 1184m		1920	736		
4832	9B-25-16D-25-1-24	16-Aug-99	Tundra Oil & Gas Partnership	Waskada Mission Canyon 1 M	03 44M	1481	457	ABD P	1 817.8
	9B-25-16B-25-1-24*	16-Aug-99		Kick Off Point 1091 m		1376	285		
	9B-25-16A-25-1-24**	18-Aug-99		Kick Off Point 1147 m		1285	138		
4837	5D-17-4A-20-3-21	29-Aug-99	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1689	825	COOP	44 285.5
4849	12A-32-3B-32-11-26	11-Nov-99	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1217	507	COOP	27 605.7
	12A-32-1A-31-11-26*	15-Nov-99		Kick Off Point 764 m		1464	700		
4854	12D-29-15A-30-11-26	27-Jan-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1426	724	COOP	11 894.8
	12D-29-9C-30-11-26*	29-Jan-00		Kick Off Point 862 m		1362	500		
4855	3B-29-11C-29-9-25	07-Feb-00	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1615	924	COOP	28 381.7
4857	8D-17-2A-17-3-21	19-Feb-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1526	675	COOP	33 050.8
	8D-17-1B-17-3-21*	21-Feb-00		Kick Off Point 873 m		1400	527		
4858	14A-17-1A-20-3-21	01-Mar-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1540	672	COOP	5 412.5
4864	14B-9-12B-9-2-29	18-Dec-00	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1632	509	WIW	--
4874	11C-17-12B-16-3-28	17-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2203	1147	COOP	24 588.4
4875	13B-6-5D-6-3-29	24-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1572	444	COOP	9 622.9
	13B-6-11B-6-3-29*	26-Jul-00		Kick Off Point 1160 m		1607	447		
4876	9A-17-A2B-17-3-21	11-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1713	858	COOP	13 410.9

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4877	16D-33-9B-33-2-21	19-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1559	651	COOP	17 327.1
4885	4B-32-6C-32-10-28	15-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	580	COOP	3 315.2
	4B-32-5C-32-10-28*	17-Sep-00		Kick Off Point 904 m		1297	393		
4887	9B-33-2B-33-11-26	30-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1195	583	COOP	45 652.8
4888	8A-4-6A-4-12-26	22-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1241	631	COOP	7 305.4
4889	2A-21-10B-21-11-26	08-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1283	656	COOP	27 154.6
4890	8D-30-4D-30-10-28	25-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1753	903	COOP	34 786.2
4893	4B-14-7D-15-11-26	16-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1294	583	COOP	11 378.4
4894	15A-9-REA14B-9-6-26	06-Oct-00	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1270	395	COOP	97.5
4897	10B-26-12D-26-11-26	23-Oct-00	Chevron Canada Resources	Virden Lodgepole A		1047	435	ABD D	--
	10B-26-12D-26-11-26*	25-Oct-00		Kick Off Point 731 m	05 59A	1084	353	COOP	2 581.9
4900	8D-31-13C-32-2-23	23-Oct-00	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1686	786	COOP	14 457.8
4902	4B-27-16A-21-11-26	01-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1039	423	COOP	14 464.5
	4B-27-15D-21-11-26*	04-Nov-00		Kick Off Point 720 m		1114	394		
4908	8A-4-6A-3-12-26	29-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1260	645	COOP	11 221.4
4910	2D-4-5D-4-12-26	20-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	689	COOP	8 798.9
4921	4B-29-12B-20-11-26	16-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1306	567	COOP	1 860.2
4926	12A-20-13D-20-11-26	29-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1264	552	COOP	2 418.7
4938	8B-31-16D-31-2-23	08-Feb-01	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1863	949	COOP	21 048.0
	8B-31-9C-31-2-23*	09-Feb-01		Kick Off Point 1050 m		1357	307		
4940	16C-33-10B-33-2-21	20-Feb-01	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1639	731	COOP	6 330.5
	16C-33-16B-33-2-21*	22-Feb-01		Kick Off Point 935 m		1170	235		
4941	9B-23-1B-23-1-21	02-Mar-01	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL A	04 52A	1725	619	COOP	9 122.9
	9B-23-1A-23-1-21*	04-Mar-01		Kick Off Point 1240 m		1687	447		
4942	8A-11-6D-12-4-22	12-Mar-01	Tundra Oil & Gas Partnership	Regent Lodgepole WL A	13 52A	1524	662	COOP	4 892.9
4955	3A-21-13A-16-2-21	20-Mar-01	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1390	412	COOP	4 465.2
4972	10A-17-1B-17-3-28	01-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3a B	07 43B	1694	585	ABD P	76.3
4973	13D-1-12D-1-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	949	315	COOP	4 041.1
	13D-1-12A-1-10-26*	21-Jul-01		Kick Off Point 779 m		1158	379		
4974	4A-13-5A-13-10-26	30-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1070	411	COOP	4 075.6
	4A-13-5D-13-10-26*	01-Aug-01		Kick Off Point 874 m		1274	400		
4976	2C-25-1D-25-10-26	11-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1182	577	COOP	4 792.0

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4977	9D-26-13A-25-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1314	702	COOP	1 538.1
4981	14A-25-7B-25-2-29	11-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3b E	07 42E	1686	566	COOP	11 054.1
4985	11C-30-10D-30-10-25	26-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1188	595	COOP	29 234.3
4986	15A-14-14C-14-10-26	08-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1146	514	COOP	1 233.0
4987	13A-11-16C-10-10-26	15-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	472	COOP	4 789.8
4991	16A-24-A1A-25-10-26	02-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1145	517	COOP	3 869.9
	16A-24-4B-30-10-25*	05-Aug-01		Kick Off Point 734		1210	476		
4992	1A-27-16A-22-11-26	27-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1023	412	COOP	13 893.9
4993	8D-22-6A-23-11-26	05-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1172	548	COOP	10 117.7
4994	2C-33-4D-33-11-26	08-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1206	591	COOP	17 108.6
4995	12A-34-14C-34-11-26	30-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1190	581	COOP	14 954.4
4996	3B-25-2A-25-10-26	13-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1042	418	COOP	4 550.2
4997	3B-25-4C-25-10-26	20-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1192	572	COOP	4 254.0
4999	7D-28-4C-27-9-25	23-Aug-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1375	726	COOP	12 619.6
5002	3B-27-14A-22-11-26	11-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	976	378	COOP	7 800.9
5004	6A-28-9B-28-9-25	17-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1280	641	COOP	17 071.7
	6A-28-9C-28-9-25*	02-Jan-06		Kick Off Point 732 m		1454	722		
5010	4C-22-9D-21-9-25	25-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1384	737	COOP	17 519.7
	4C-22-12A-22-9-25*	29-Sep-01		Kick Off Point 825 m		1317	492		
5011	3D-9-1C-9-2-25	25-Sep-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1472	491	WIW	–
5012	7D-9-5C-10-2-25	03-Oct-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1509	531	WIW	–
5026	14D-19-10C-19-11-26	01-Nov-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1237	514	COOP	21 041.8
	14D-19-9B-19-11-26*	03-Nov-01		Kick Off Point 723 m		1490	767		
5027	1D-30-7C-30-11-26	23-Oct-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1262	533	COOP	10 214.9
	1D-30-3C-30-11-26*	26-Oct-01		Kick Off Point 729 m		1486	757		
5045	10A-13-15D-13-10-26	07-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	470	COOP	7 031.4
5046	2D-16-A15D-16-6-26	22-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1888	1053	COOP	4 155.9
5047	3D-16-14A-16-6-26	13-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1656	816	COOP	1 000.7
5048	9B-21-11D-21-9-25	20-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1132	500	COOP	4 369.9
5049	9D-32-10C-32-9-25	14-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1217	568	COOP	10 285.8
5050	13A-5-1D-7-11-25	07-Mar-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1293	708	COOP	5 213.2
5051	3A-28-12D-21-10-25	28-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1271	656	COOP	6 871.6
5057	15B-14-13C-13-11-26	15-Mar-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1320	722	COOP	3 008.9
	15B-14-13D-13-11-26*	18-Mar-02		Kick Off Point 776 m		1367	591		
5068	7A-15-A6A-14-6-27	24-Jun-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1874	984	COOP	7 475.4
5075	2C-13-5C-13-6-27	03-Jul-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1629	741	COOP	7 775.2

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5096	13B-33-15D-32-9-25	08-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1212	539	COOP	9 680.4
5097	3A-28-1B-28-9-25	14-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1192	555	COOP	7 711.0
5103	6A-22-14A-22-9-25	29-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1423	776	COOP	15 718.7
5104	16B-28-12D-28-9-25	22-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1520	881	COOP	11 046.5
5108	5A-12-9D-11-10-26	07-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1294	655	COOP	6 690.7
5109	16D-7-15D-7-10-25	14-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1144	487	COOP	2 775.4
5110	10B-13-8A-13-10-26	21-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1269	637	COOP	3 877.9
	10B-13-7A-13-10-26*	24-Sep-02		Kick Off Point 712 m		1150	438		
5115	10D-14-5C-13-9-25	06-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1349	659	COOP	12 136.7
	10D-14-2A-14-9-25*	09-Nov-02		Kick Off Point 745 m		1546	801		
5116	3A-11-8B-11-9-25	18-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1306	594	COOP	9 990.3
	3A-11-15B-11-9-25*	21-Nov-02		Kick Off Point 773 m		1691	918		
5119	10A-13-13B-13-10-26	01-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1607	974	COOP	641.6
5124	6C-30-8D-30-10-25	11-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1444	842	COOP	2 128.2
5125	16D-5-9B-5-11-25	17-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	962	410	COOP	5 451.8
5126	11B-6-A15A-6-11-25	24-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1225	627	COOP	4 018.2
	11B-6-A15A-6-11-25*	27-Oct-02		Kick Off Point 610 m		1151	541		
5130	14C-2-5B-11-11-26	06-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	831	COOP	4 496.7
5131	16A-23-14D-24-11-26	13-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1284	689	COOP	18 614.3
5132	16A-27-11B-27-11-26	22-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	846	COOP	9 869.5
5133	16A-27-2B-34-11-26	30-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1280	681	COOP	4 636.9
5148	8D-19-15A-19-11-26	15-Feb-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1303	568	COOP	23 534.0
	8D-19-A16D-19-11-26*	16-Feb-03		Kick Off Point 793 m		1328	535		
5149	9C-10-16D-10-6-22	24-Feb-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1062	316	COOP	26 956.5
	9C-10-1C-15-6-22*	27-Feb-03		Kick Off Point 774 m		1422	648		
5153	4C-21-12D-21-3-21	19-Mar-03	EOG Resources Inc.	Whitewater Lodgepole WL A	06 52A	1476	563	COOP	1 764.8
5224	15A-14-2B-14-9-25	29-Sep-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1733	1020	COOP	4 472.2
	15A-14-6C-14-9-25*	03-Oct-03		Kick Off Point 794 m		1344	550		
5225	7C-11-5D-12-9-25	10-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1568	869	COOP	10 910.1
	7C-11-5B-12-9-25*	12-Oct-03		Kick Off Point 747 m		1466	719		
5231	1A-10-9A-10-9-25	21-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1428	744	COOP	10 441.9
	1A-10-9C-10-9-25*	24-Oct-03		Kick Off Point 766 m		1566	800		
5236	1B-31-A3B-32-11-26	03-Nov-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1612	926	COOP	9 851.6

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
5241	16A-10-4C-14-6-22	22-Nov-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden B	10 53B	1422	686	COOP	9 468.0
	16A-10-4A-14-6-22*	25-Nov-03		Kick Off Point 813 m		1328	515		
5242	13D-34-A9A-33-2-21	03-Dec-03	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1709	809	COOP	11 270.1
5243	14C-34-15C-33-2-21	27-Jan-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1761	853	COOP	9 277.6
	14C-34-15A-33-2-21*	30-Jan-2004		Kick Off Point 1380 m		1910	530		
5248	2A-14-10A-11-9-25	09-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1540	851	COOP	3 667.3
	2A-14-9C-11-9-25*	11-Feb-2004		Kick Off Point 764 m		1432	668		
5249	4C-33-11C-28-8-24	08-Mar-2004	Compton Petroleum Corporation	Other Areas		1030	650	ABD DRY	—
	4C-33-11C-28-8-24	16-Mar-2004		Kick Off Point 785 m		1367	582		
5250	1C-11-13D-2-9-25	17-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1575	880	COOP	11 447.2
	1C-11-4B-11-9-25*	22-Feb-2004		Kick Off Point 1018 m		1728	710		
5251	6C-20-14C-20-11-26	29-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1284	572	COOP	14 036.7
	6C-20-14D-20-11-26*	03-Mar-2004		Kick Off Point 804 m		1268	464		
5298	7B-18-14D-18-3-28	02-Sep-2004	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1940	879	COOP	7 187.8
	7B-18-12A-18-3-28*	04-Sep-2004		Kick Off Point 1112 m		1767	655		
	7B-18-13A-18-3-28**	06-Sep-2004		Kick Off Point 1434 m		1930	496		
5311	11A-17-A4D-20-3-21	16-Sep-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1726	830	COOP	4 399.7
	11A-17-3A-20-3-21*	19-Sep-2004		Kick Off Point 1002 m		1470	468		
5317	15A-20-7A-20-10-28	20-Aug-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1502	655	COOP	14 698.8
	15A-20-7B-20-10-28*	23-Aug-2004		Kick Off Point 939 m		1528	589		
5345	8B-14-16D-11-9-25	07-Oct-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1276	603	COOP	6 751.0
	8B-14-3B-13-9-25*	11-Oct-2004		Kick Off Point 810 m		1603	793		
	8B-14-13C-12-9-25**	14-Oct-2004		Kick Off Point 839 m		1382	543		
5348	8C-20-16C-20-10-28	23-Oct-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1425	545	COOP	13 842.9
	8C-20-16D-20-10-28*	26-Oct-2004		Kick Off Point 940 m		1485	545		
5360	4C-11-12B-2-9-25	05-Dec-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1261	522	COOP	3 861.6
	4C-11-12C-2-9-25*	07-Dec-2004		Kick Off Point 747 m		1232	485		
	4C-11-11C-2-9-25**	09-Dec-2004		Kick Off Point 860 m		1299	439		
5486	15A-11-13B-11-7-29	27-Sep-2005	Fairborne Energy Ltd.	Sinclair	Confidential	1978	845	COOP	2 741.0
5496	16B-10-11B-10-9-28	02-Aug-2005	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1600	740	COOP	2 157.3
5502	12C-9-11D-8-8-29	19-Jul-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2002	898	COOP	11 112.8
	12C-9-11A-8-8-29	20-Jul-2005		Kick Off Point 1582 m		1888	306		
5507	13B-4-5B-4-3-21	01-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1656	733	COOP	9 637.3
	13B-4-6B-4-3-21*	04-Aug-2005		Kick Off Point @ 985 m		1645	660		

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5508	14C-4-16B-5-3-21	12-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1540	639	COOP	34 088.6
5518	13C-20-5C-29-10-28	08-Sep-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1464	603	COOP	44.4
	13C-20-5D-29-10-28*	12-Sep-2005		Kick Off Point @ 885 m		1496	611		
5522	11D-35-1D-34-2-24	31-Aug-2005	Tundra Oil & Gas Partnership	Goodlands Lodgepole I	99 59I	1955	995	COOP	13 151.9
	11D-35-5D-35-2-24*	28-Aug-2005		Kick Off Point @ 1063 m		1308	245		
5523	10B-30-15D-30-9-28	15-Aug-2005	Aspen Endeavour Resources Ltd.	Daly		1222	330	COMP	---
5535	16B-10-14D-11-9-28	22-Aug-2005	Aspen Endeavour Resources Ltd.	Daly Lodgepole B	01 59B	1684	830	COOP	2 435.9
	16B-10-14A-10-9-28*	05-Sep-2005		Kick Off Point @ 880		1617	737		
5537	1A-2-7A-2-7-27	04-Jul-2006	TriStar NMP Ltd.	Other Areas Mission Canyon 1 K	99 44K	1313	456	COOP	346.3
	1A-2-8D-2-7-27*	10-Jul-2006		Kick Off Point @ 926		1389	463		
5555	4C-10-5B-9-8-29	19-Sep-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2447	1363	WIW	2 728.6
5572	13C-19-11A-19-2-28	04-Jan-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1321	247	COOP	1 763.5
	13C-19-11A-19-2-28*	09-Jan-2006		Kick Off Point @ 1125 m		1 791	666		
5591	3A-24-9A-13-2-29	22-Dec-2005	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1905	729	COOP	1 309.8
5614	12A-16-5A-16-3-21	31-Oct-2005	Lodgepole Energy Corp.	Whitewater		1058	180	Abd D	---
	12A-16-5D-16-3-21*	01-Nov-2005		Kick Off Point @ 900 m		992	92		
5626	5C-15-2D-16-6-22	11-Nov-2005	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1370	617	COOP	2 774.4
5631	14D-17-6A-20-10-28	29-Nov-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1221	344	COOP	984.9
	14D-17-6D-20-10-28*	06-Dec-2005		Kick Off Point @ 758 m		1488	730		
5649	15D-21-3B-27-9-25	12-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1598	859	COOP	19 228.1
	15D-21-3A-27-9-25*	15-Jan-2006		Kick Off Point @ 764 m		1685	921		
5650	8D-32-6C-32-9-25	05-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1601	865	COOP	1 921.3
	8D-32-6B-32-9-25*	11-Dec-2005		Kick Off Point @ 756 m		1618	862		
5659	2B-8-4B-8-3-28	31-Jan-2006	Lodgepole Energy Corp.	Pierson Mission Canyon 3b E	07 42E	1695	515	COOP	2 373.5
5660	13C-18-11A-18-2-28	19-Jul-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1808	734	COOP	2 544.7
5680	8C-20-13C-21-10-28	29-Nov-2005	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1526	632	COOP	10 441.4
	8C-20-13A-21-10-28*	02-Dec-2005		Kick Off Point @ 894 m		1491	597		
	8C-20-12D-21-10-28**	05-Dec-2005		Kick Off Point @ 912 m		1408	496		
5681	1C-22-4D-22-9-25	20-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1448	705	COOP	2 716.3
5699	1A-30-8D-19-11-26	14-Dec-2005	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1552	812	COOP	13 297.6
5700	9B-22-1B-22-9-25	03-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1353	626	COOP	351.3
5701	15A-21-1A-21-9-25	25-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1530	792	COOP	4 398.6

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5723	5C-30-12B-30-10-28	14-Dec-2005	Alberta Oilsands Inc.	Daly Lodgepole E		980	128	Abd J	1 130.9
	5C-30-12A-30-10-28*	30-Dec-2005		Kick Off Point @ 570 m		920	350	Abd J	
	5C-30-13C-30-10-28**	04-Jan-2006		Kick Off Point @ 865	01 59E	1414	549	COOP	
5724	13C-24-16D-24-9-28	08-Jul-2006	Aspen Endeavour Resources Ltd.	Daly Lodgepole A	01 59A	2000	1131	COOP	8.2
5726	16D-25-14D-30-10-28		Alberta Oilsands Inc.	Daly		1463 (Proj.)		CAN	---
	16D-25-14A-30-10-28*			Kick Off Point @		1463 (Proj.)			
5727	11D-20-6A-20-11-26	04-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1267	531	COOP	4 261.0
	11D-20-7B-20-11-26*	06-Jan-2006		Kick Off Point @ 766 m		1286	520		
5731	11D-11-10C-10-9-28		Aspen Endeavour Resources Inc	Daly		TBA		LOC	---
	11D-11-11A-10-9-28			Kick Off Point @		TBA			
5765	4D-29-13A-29-9-25	15-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1564	867	COOP	7 773.6
	4D-29-12D-29-9-25*	19-Jan-2006		Kick Off Point @ 748		1514	766		
5771	9D-5-1D-5-3-21	31-Jan-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1622	709	COOP	4 165.1
	9D-5-7A-5-3-21*	02-Feb-2006		Kick Off Point @ 938 m		1422	484		
5772	16D-29-14D-28-9-25	28-Feb-2006	Enerplus ECT Resources Ltd.	Virden		1419	682	COOP	2 731.0
	16D-29-3A-33-9-25*	04-Mar-2006		Kick Off Point @ 759 m		1400	641		
5773	9B-29-1B-29-9-25	20-Feb-2006	Enerplus ECT Resources Ltd.	Virden	05 59C	1306	558	COOP	10 652.0
5774	9B-29-1B-32-9-25	10-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1381	637	COOP	4 266.7
5775	3A-34-9A-27-1-28		Orion Energy Company	Pierson		1945 (Proj.)		Cancelled	---
5776	3A-35-5C-35-1-28		Orion Energy Company	Pierson		1844 (Proj.)		Cancelled	---
5792	7B-16-15B-16-6-22	06-Feb-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1329	602	COOP	2 587.6
5793	3D-4-8A-4-8-29	01-Mar-2006	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1705	399	WIW	1 375.3
5798	8D-33-2A-33-1-24	10-Mar-2006	TriStar NMP Ltd.	Waskada Mission Canyon 1 K	03 44K	1464	504	COOP	7 894.9
	8D-33-1C-33-1-24*	12-Mar-2006		Kick Off Point @ 1030 m		1330	300		
5799	9D-19-2C-29-10-28	18-Mar-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1969	1082	COOP	3 809.0
	9D-19-15C-20-10-28*			Kick Off Point @ 902 m		1623	721		
5806	3D-21-1D-21-3-28	16-Feb-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1820	749	COOP	5 052.2
	3D-21-9A-21-3-28*	20-Feb-2006		Kick Off Point @ 1157 m		1954	797		
5827	2D-16-5D-15-6-22	22-Jun-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1507	750	COOP	934.2
5842	1A-14-1A-13-9-28	13-May-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2400	1507	COOP	154.3
5843	8A-14-7D-13-9-28	27Apr-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1866	961	COOP	457.8
5866	1A-14- A1C-13-9-28	27-May-2006	Aspen Endeavour Resources Inc.	Daly Bakken I	01 60I	2082	1136	COOP	509.9

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5867	8A-14- A 8A-13-9-28	20-Jun-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2170	1158	COOP	610.5
5894	6B-30-1D-25-10-29	08-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1301	431	COOP	4 249.0
	6B-30-8A-25-10-29*	09-Jun-2006		Kick Off Point @ 892 m		1199	307		
5906	8D-30-3B-30-10-28	21-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1882	1028	COOP	1 351.6
5926	7A-16-A15D-16-6-22	02-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1517	760	COOP	1 611.6
5927	7A-16-16B-16-6-22	11-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1486	728	COOP	2 150.7
5928	16A-27-7D-27-2-24	05-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1556	594	COOP	4 066.4
	16A-27-8C-27-2-24	07-Jul-2006		Kick Off Point @ 1035 m		1416	381		
5944	2B-8-A4C-8-3-28	30-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1705	605	COOP	550.4
	2B-8-3C-8-3-28*	31-Jul-2006		Kick Off Point @ 1115 m		1226	111		
5954	13D-4-2C-8-3-21	08-Aug-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1786	908	COOP	6 853.8
5955	15A-27-6A-27-2-24	17-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1501	578	COOP	1 508.6
	15A-27-11A-27-2-24	19-Jul-2006		Kick Off Point @ 1022 m		1377	355		
5965	15C-5-B4B-8-3-28	10-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1662	573	COOP	1 939.0
5973	4C-35-16B-27-2-24	26-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1594	630	COOP	5 068.6
5981	14C-12-3B-12-9-28	22-Jul-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1913	1020	COOP	6.2
6006	6B-8-7D-7-3-28	22-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1992	897	COOP	399.4
6007	4B-21-10B-21-3-28	24-Aug-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2064	977	COOP	8 185.9
	4B-21-14B-21-3-28*	28-Aug-2006		Kick Off Point @ 1101 m		2044	943		
6008	16D-32-8B-32-5-27	31Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Broomhill		1856	889	ABD D	---
6035	12C-15-15B-16-9-28	10-Sep-2006	Lodgepole Energy No. 2 G.P. Corp.	Daly Lodgepole B	01 59B	1545	649	COOP	462.2
6062	5D-15-7C-16-3-29	24-Sep-2006	Rideau Petroleums Ltd.	Pierson		1992	881	ABD D	---
6072	16D-9-5C-15-2-29		Canadian Natural Resources Limited	South Pierson		1759 (Proj.)		CANCELLED	---
6084	3A-7-5C-7-2-28	12-Oct-2006	Orion Energy Company	Pierson Lower Amaranth I	07 29I	1820	725	COOP	238.3
6090	10B-24-3B-25-4-22	27-Oct-2006	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1433	589	COOP	3 660.2
	10B-24-14D-24-4-22	29-Oct-2006		Kick Off Point @ 921 m		1375	454		
	10B-24-3A-25-4-22	01-Nov-2006		Kick Off Point @ 866 m		1414	548		
6093	13B-4-A5C-4-3-21	06-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1529	595	COOP	11 407.6
6133	10D-10-7A-15-6-22	14-Nov-2006	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1626	882	COOP	4 766.0
6153	16D-5-3A-8-3-21	30-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1615	693	COOP	3 799.5
	16D-5-14D-5-3-21*	03-Dec-2006		Kick Off Point @ 958 m		1520	562		
6195	7A-28-10D-21-10-25	24-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1487	776	COOP	1 302.2
	7A-28-15B-21-10-25*	04-Mar-2007		Kick Off Point @ 715 m		1358	643		
6197	16A-25-8A-25-10-26	27-Jan-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1451	744	COOP	2 292.7

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6199	16A-25-14C-30-10-25	02-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1281	575	COOP	2 171.2
	16A-25-14D-30-10-25*	10-Feb-2007		Kick Off Point @ 740 m		1316	576		
6230	10A-25-14C-25-10-26	15-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1324	611	COOP	854.4
6231	1D-30-3B-30-10-25	03-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1356	686	COOP	7 201.2
	1D-30-3B-30-10-25*	06-Aug-2007		Kick Off Point @ 700 m		1235	535		
6240	7C-4-13C-4-1-24	19-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1860	799	COOP	2 791.1
6243	11D-3-9A-3-2-25	05-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1612	578	COOP	2 815.1
6244	1A-20-12D-21-3-28	09-Feb-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2140	1020	COOP	5 972.6
	1A-20-16A-20-3-28*	14-Feb-2007		Kick Off Point @ 1134 m		2091	957		
6258	11B-28-3B-28-9-25	12-Jun-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1354	592	COOP	888.4
	11B-28-3A-28-9-25*	14-Jun-2007		Kick Off Point @ 794		1399	605		
6263	13C-9-15C-8-3-21	27-Feb-2007	EOG Resources Canada Inc.	Whitewater Lodgepole WL A	06 52A	1351	423	COOP	1 469.6
6266	15B-17-11A-20-3-28	24-Feb-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2188	1095	COOP	2 809.8
	15B-17-7D-20-3-28*	01-Mar-2007		Kick Off Point @ 1124 m		2161	1037		
6267	15D-32-11A-32-9-25	22-Jul-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1245	499	COOP	3 313.7
	15D-32-11B-32-9-25*	25-Jul-2007		Kick Off Point @ 746 m		1430	684		
6270	8D-33-16A-33-1-24	04-Mar-2007	TriStar NMP Ltd.	Waskada Mission Canyon 1 K	03 44K	1527	536	COOP	6 846.0
6271	8A-32-13D-33-9-25	09-Jul-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1473	707	COOP	3 227.1
	8A-32-13C-33-9-25*	13-Jul-2007		Kick Off Point @ 814		1551	737		
	8A-32-12D-33-9-25**	15-Jul-2007		Kick Off Point @ 788 m		1183	395		
6276	4B-20-5A-17-4-29	06-Mar-2007	Connaught Energy Ltd.	South Tilston		2461	1024	COMP	---
6277	8D-33-7A-33-1-24	12-Mar-2007	TriStar NMP Ltd.	Waskada Mission Canyon 1 K	03 44K	1203	225	COOP	4 211.0
	8D-33-7A-33-1-24*	30-Sep-2007		Kick Off Point @ 1135 m		1695	560	WOSR	
6278	12B-28-1A-29-10-25	22-Mar-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1596	620	COOP	193.8
6285	4B-17-5A-8-4-29	20-Mar-2007	Connaught Energy Ltd.	South Tilston		2296	894	COOP	68.4
6286	9D-7-11A-8-8-28	20-Mar-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1614	567	COOP	1 636.3
6292	11B-28-4A-28-9-25	26-Jun-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1392	581	COOP	2 434.6
	11B-28-4B-28-9-25*	29-Jun-2007		Kick Off Point @ 838 m		1429	591		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6307	4C-20-13A-20-3-28	20-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1884	805	COOP	1 417.2
	4C-20-11C-20-3-28*	23-Jun-2007		Kick Off Point @ 1168 m		1786	618		
6308	15B-24-9A-24-4-22	02-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1444	598	COOP	2 992.9
	15B-24-9B-24-4-22*	04-Aug-2007		Kick Off Point @ 958 m		1405	447		
6332	16C-24-13A-24-11-27	13-Sep-2007	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1722	987	COOP	---
	16C-24-14A-24-11-27*	16-Sep-2007		Kick Off Point @ 950 m		1386	436		
6346	2C-18-10B-7-3-28	29-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1843	760	COOP	1 368.3
	2C-18-15A-7-3-28*	04-Jul-2007		Kick Off Point @ 1112 m		1598	486		
6348	15B-18-8D-19-3-28	13-Jul-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1937	864	COOP	2 236.4
	15B-18-7D-19-3-28*	16-Jul-2007		Kick Off Point @ 1182 m		2026	844		
6354	13C-3-4B-9-8-29	16-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2470	1385	WIW	---
6355	7B-4-4C-4-8-29	17-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1650	563	WIW	---
6356	5C-3-12B-4-8-29	10-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2480	1406	WIW	---
6357	12C-3-13B-4-8-29	31-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2469	1394	WIW	---
6358	4B-22-5D-22-6-22	23-Jul-2007	Antler River Resources Ltd.	Souris Hartney Lodgepole Virden A	10 53A	1185	433	COOP	127.8
	4B-22-5C-22-6-22*	23-Jul-2007		Kick Off Point @ 833 m		1171	338		
	4B-22-5C-22-6-22**	28-Jul-2007		Kick Off Point @ 805 m		1162	357		
6359	14B-4-15A-5-3-21	25-Jul-2007	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1715	804	COOP	4 418.6
6360	16A-12-1A-12-7-29	14-Aug-2007	Fairborne Energy Ltd.	Sinclair confidential until 20-Dec-2007	Confidential	2174		COOP	127.5
6374	10B-13-14C-13-4-22	11-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1442	592	COOP	2 039.0
	10B-13-14D-13-4-22*	13-Aug-2007		Kick Off Point @ 889 m		1380	491		
6381	15C-24-5A-25-4-22	22-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1588	728	COOP	2 771.2
	15C-24-5B-25-4-22*	24-Aug-2007		Kick Off Point @ 968 m		1600	632		
6389	12B-24-11A-23-10-26	25-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1637	868	COOP	4 361.4
6391	1D-3-6A-2-2-25	12-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1625	587	COOP	---
6393	14C-11-9C-10-6-22	01-Sep-2007	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1604	868	COOP	906.2
	14C-11-9A-10-6-22*	03-Sep-2007		Kick Off Point @ 845 m		1468	623		
6394	5B-26-12B-23-10-26	16-Sep-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1718	960	COOP	3 218.6
	5B-26-12B-23-10-26*	20-Sep-2007		Kick Off Point @ 788 m		1527	739		
6401	13B-24-1A-24-8-29	12-Sep-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2774	1753	COOP	1 509.1
	13B-24-2B-24-8-29*	18-Sep-2007		Kick Off Point @ 1067 m		2473	1406		
	13B-24-3B-24-8-29**	22-Sep-2007		Kick Off Point @ 1042 m		2270	1228		
6405	1A-17-3A-16-1-24	08-Oct-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1651	603	COOP	806.8
6406	3D-28-1D-28-1-25	22-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1637	0	COOP	867.8

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6421	5B-29-2A-29-10-26	04-Oct-2007	Tundra Oil & Gas Partnership	Virden Lodgepole B	05 59B	1641	893	COOP	132.4
6426	8D-33-16D-28-1-24	25-Sep-2007	TriStar NMP Ltd.	Waskada Mission Canyon 1 K	03 44K	1543	580	COOP	4 436.9
6428	13A-21-15A-21-1-2	16-Oct-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1636	589	COOP	1 259.3
6431	8D-4-15C-4-1-25	30-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1807	186	COOP	717.4
6432	14D-22-16B-21-9-2	30-Sep-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1703	950	COOP	4 249.3
	14D-22-9C-21-9-25	05-Oct-2007		Kick Off Point @ 778 m		1779	1001		
6444	15C-21-13C-21-9-2	21-Feb-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1458	700	COOP	424.1
	15C-21-13B-21-9-2	23-Feb-2008		Kick Off Point @ 790 m		1338	548		
6445	8A-21-7A-22-9-25	15-Oct-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1750	988	COOP	1 452.7
	8A-21-7D-22-9-25*	19-Oct-2007		Kick Off Point @ 762 m		1791	1029		
6446	1D-28-16A-28-9-25	27-Oct-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1533	780	COOP	663.7
	1D-28-16B-28-9-25	31-Oct-2007		Kick Off Point @ 796 m		1573	777		
6452	16D-27-11A-26-4-2	13-Oct-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1746	866	COOP	708.3
	16D-27-11D-26-4-2	17-Oct-2007		Kick Off Point @ 903 m		1600	697		
6459	9A-12-10A-12-5-22	23-Oct-2007	Tundra Oil & Gas Partnership	Confidential until 12-Sep-2008		1021	Confidential	COMP	---
	9A-12-15A-12-5-22	25-Oct-2007		Kick Off Point		1140	Confidential		
6469	10A-20-5A-21-9-25	08-Nov-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1383	634	COOP	273.6
6474	15A-24-6A-24-4-22	01-Nov-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1558	698	COOP	2 408.7
	15A-24-2C-24-4-22	05-Nov-2007		Kick Off Point @ 910 m		1702	792		
6475	16D-9-5C-15-2-29	21-Nov-2007	Canadian Natural Resources Limited	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1748	611	COOP	774.8
6478	8C-23-13D-13-4-22	13-Nov-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1760	900	COOP	775.3
	8C-23-4A-24-4-22*	16-Nov-2007		Kick Off Point @ 913 m		1568	655		
6490	10B-9-8C-10-2-24	06-Dec-2007	TriStar NMP Ltd.	Other Areas Mission Canyon 1 P	99 44P	1230	258	COOP	2 291.2
	10B-9-8D-9-2-24*	08-Dec-2007		Kick Off Point @ 1046 m		1398	352		
	10B-9-8C-9-2-24**	06-Dec-2007		Kick Off Point @ 1010 m		1213	203		
6493	16D-27-7D-34-4-22	24-Nov-2007	Tundra Oil & Gas Partnership	Other Areas Lodgepole WL D	99 52D	1567	681	COOP	1 786.7
	16D-27-7B-34-4-22	26-Nov-2007		Kick Off Point @ 932 m		1557	625		
6497	14C-18-5D-19-3-28	01-Dec-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1677	585	COOP	856.5
	14C-18-6D-19-3-28	04-Dec-2007		Kick Off Point @ 1125 m		1730	605		
6498	14D-18-A7C-19-3-28	12-Dec-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1800	728	COOP	864.0

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6499	9A-19-15A-19-2-28	11-Dec-2007	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1751	653	COOP	471.9
6503	5C-26-15C-23-4-22	06-Dec-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1863	994	COOP	1 210.3
	5C-26-15C-23-4-22*	10-Dec-2007		Kick Off Point @ 952 m		1806	854		
6525	13C-17-7C-19-2-28	21-Dec-2007	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1924	773	COOP	294.8
6528	12C-31-6B-31-4-22	08-Jan-2008	Tundra Oil & Gas Partnership	Regent Lodgepole Virden D	13 53D	1406	574	COOP	421.9
	12C-31-6D-31-4-22*	11-Jan-2008		Kick Off Point @ 884 m		1472	588		
	12C-31-11A-31-4-22**	13-Jan-2008		Kick Off Point @ 1097 m		1353	256		
6530	3C-14-15D-14-7-29	09-Jan-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B	16 62B	2282	1133	COOP	829.5
6540	1A-18-7C-18-2-28	05-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1797	699	COOP	74.3
6541	3A-18-5C-18-2-28	24-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1763	664	COOP	346.3
6542	16D-20-9A-29-9-25	24-Jan-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1508	733	COOP	1 603.4
	16D-20-8-29-9-25*	27-Jan-2008		Kick Off Point @ 800 m		1528	728		
6543	13C-21-14C-20-9-25	02-Mar-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1361	593	COOP	5 088.9
	13C-21-13A-20-9-25*	06-Mar-2008		Kick Off Point @ 792 m		1733	941		
	13C-21-13A-20-9-25**	10-Mar-2008		Kick Off Point @ 860 m		1549	689		
6544	16D-6-7CA-7-5-21	05-Mar-2008	Tundra Oil & Gas Partnership	Elgin (Confidential until 12-Sep-2008)	Confidential	1625	Confidential	COOP	Confidential
	16D-6-2C-7-5-21	09-Mar-2008		Kick Off Point @		1385	Confidential		
6545	2C-14-1D-15-6-27	13-Jan-2008	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1639	759	COOP	2 198.5
	2C-14-4C-15-6-27*	16-Jan-2008		Kick Off Point @ 908 m		1520	612		
	2C-14-5B-15-6-27*	19-Jan-2008		Kick Off Point @ 934 m		1554	620		
6548	9A-18-15C-18-2-28	15-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1763	666	COOP	305.2
6552	9B-22-15C-22-4-22	24-Jan-2008	Tundra Oil & Gas Partnership	Regent (Conf until 27-Sep-2008)	Confidential	1443	Confidential	COMP	Confidential
6561	11C-32-3C-5-10-25	07-Feb-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1432	669	COOP	699.1
	11C-32-3D-5-10-25*	10-Feb-2008		Kick Off Point @ 779 m		1480	701		
	11C-32-3-5-10-25**	12-Feb-2008		Kick Off Point @ 876 m		1406	530		
6568	15D-24-11B-24-4-22	02-Mar-2008	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1322	472	COOP	92.3
	15D-24-6C-24-4-22*	06-Mar-2008		Kick Off Point @ 880 m		1478	598		
	15D-24-11D-24-4-22**	08-Mar-2008		Kick Off Point @ 898 m		1133	235		
6574	1A-25-3C-25-8-29	04-Feb-2008	Tundra Oil & Gas Partnership	Sinclair		1839	803	COMP	---
6578	10A-3-2A-3-5-22	02-Feb-2008	Tundra Oil & Gas Partnership	Regent Lodgepole WL D	13 52D	1442	609	COOP	1 650.9
	10A-3-1B-3-5-22*	05-Feb-2008		Kick Off Point @ 951 m		1486	535		
	10A-3-2B-3-5-22**	07-Feb-2008		Kick Off Point @ 978 m		1461	483		
6581	13B-30-16C-30-8-28	01-Mar-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2007	1017	COOP	1 201.8
6583	10A-30-7B-30-5-22	18-Feb-2008	Tundra Oil & Gas Partnership	Underhill (Conf until 18-Feb-2009)	Confidential	1089	Confidential	COMP	Confidential
	10A-30-7A-30-5-22*	20-Feb-2008		Kick Off Point @ 877 m	Confidential	978	Confidential		

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6585	1A-4-3C-3-5-22	18-Feb-2008	Lodgepole Energy No. 2 G.P. Corp.	Regent Lodgepole WL D	13 52D	1281	428	COOP	---
	1A-4-3A-3-5-22*	22-Feb-2008		Kick Off Point @ 870 m		1457	587		
	1A-4-11C-34-4-22**	06-Sep-2008		Kick Off Point @ 835 m		1659	824	COMP	
6588	15C-16-14D-15-3-28	21-Mar-2008	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2240	1179	COOP	240.3
	15C-16-11D-15-3-28*	25-Mar-2008		Kick Off Point @ 1144 m		2334	1190		
6589	10A-25-2A-25-2-29	02-Mar-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E	07 42E	1694	570	COOP	2 167.7
6591	13C-1-16C-1-9-29	12-Feb-2008	Tundra Oil & Gas Partnership	Daly (Conf until 02-Aug-2008)	Conf.	2009	Confidential	COOP	Confidential
6597	1A-2-4D-2-9-29	20-Feb-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2120	1098	COOP	---
6604	5B-9-7B-8-1-24	25-Feb-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1630	6	COOP	---
6611	3A-18-9A-7-2-28	27-Feb-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth I	07 29I	1987	824	COOP	30.6
6612	11B-30-3C-30-2-28	10-Mar-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E	07 42E	1540	442	COOP	2 019.6
6617	16A-25-13A-25-8-29	09-Mar-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2020	1020	COOP	728.1
6618	16B-27-5D-26-4-22	17-Mar-2008	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1645	784	COOP	---
	16B-27-6C-26-4-22*	21-Mar-2008		Kick Off Point @ 923 m		1673	750		
6619	1A-14-1D-11-7-29	12-Mar-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B	16 62B	2350	1241	COOP	649.1
6621	16A-33-14A-34-1-25	04-Mar-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1637	7	COOP	---
6622	1A-13-11A-7-2-28	10-Mar-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth I	07 29I	1980	811	COOP	87.9
6626	1A-16-3D-15-7-29	24-Mar-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B	16 62B	1778	625	COOP	640.6
6629	12D-11-9D-11-2-25	12-Mar-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1908	6	COOP	---
6630	10B-9-A8B-9-2-24	05-Jun-2008	TriStar NMP Ltd.	Other Areas Mission Canyon 1 P	99 44P	1400	431	COOP	---
	10B-9-A8B-9-2-24*	07-Jun-2008		Kick Off Point @ 986 m		1280	294		
6633	7A-12-4A-7-5-21		Tundra Oil & Gas Partnership	Regent		1530 (Proj.)		LOC	---
	7A-12-4A-7-5-21*			Kick Off Point @		1530 (Proj.)			
6635	3A-8-1A-8-1-24	21-Jun-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1650	2	COOP	---
6636	11D-17-8D-17-2-25	10-Jun-2008	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1737	2	COOP	---
6638	14D-11-16A-14-7-29	25-May-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B	16 62B	2480	1380	COOP	---
6641	14C-10-6C-15-2-29	17-Jul-2008	Canadian Natural Resources Limited	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1743	575	COOP	---
6642	11B-34-3B-34-2-28	25-Jul-2008	Canadian Natural Resources Limited	Pierson		1646	526	COMP	---
	11B-34-3B-34-2-28	26-Jul-2008		Kick Off Point @ 1456 m		1575	119		
6643	15C-16-16B-17-3-28	01-Jun-2008	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1995	934	COOP	---
	15C-16-12C-16-3-28*	06-Jun-2008		Kick Off Point @ 1091 m		2228	1137		
6644	13C-23-10A-23-4-22		Tundra Oil & Gas Partnership	Regent		1012 (Proj.)		LOC	---
	13C-23-9A-23-4-22*			Kick Off Point @		1354 (Proj.)			

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6659	14D-11-2C-11-7-29	09-Jun-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B 16 62B	2220	1074	COOP	---
6660	13D-12-4A-12-7-29	23-Jun-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B 16 62B	2277	1180	COOP	---
6665	1D-8-4D-8-8-28	15-Jun-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2010	985	COOP	---
6668	4C-8-1C-8-9-29	10-Jun-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2043	1003	COOP	---
6669	13C-8-16C-8-9-29		Tundra Oil & Gas Partnership	Sinclair	2037 (Proj.)		LOC	---
6676	14D-24-16D-24-2-29	01-Jul-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E 07 42E	1618	499	COOP	---
6681	4B-26-1C-26-8-29	23-Jun-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2036	987	COOP	---
6682	12B-26-9C-26-8-29		Tundra Oil & Gas Partnership	Sinclair	2029 (Proj.)		LOC	---
6685	4B-12-3B-11-9-29	23-Jun-2008	Tundra Oil & Gas Partnership	Daly Bakken-Three Forks B 01 62B	2013	999	COOP	---
6686	2B-21-7D-16-2-29	08-Jul-2008	Canadian Natural Resources Limited	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1543	390	COOP	---
	2B-21-7D-16-2-29*	09-Jul-2008		Kick Off Point @ 1303 m	1494	191		
6687	7B-3-12A-2-5-22	24-Jun-2008	Tundra Oil & Gas Partnership	Other Areas	1724	858	COMP	---
6688	7A-3-15C-3-5-22	03-Jul-2008	Tundra Oil & Gas Partnership	Regent Lodgepole WL D 13 52D	1754	903	COOP	---
	7A-3-14D-3-5-22	05-Jul-2008		Kick Off Point @ 909 m	1870	961		
	7A-3-16B-3-5-22	10-Jul-2008		Kick Off Point @ 945 m	1544	599		
6689	4B-14-4B-11-7-29	08-Jul-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B 16 62B	2415	1291	COOP	---
6691	1D-32-4A-32-8-28	30-Jun-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2076	1088	COOP	---
6692	16B-36-13B-36-8-29	02-Jul-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2039	1000	COOP	---
6698	16D-14-16D-23-7-29	10-Jul-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B 16 62B	2514	1405	COOP	---
6699	12A-30-4A-30-2-29	30-Aug-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E 07 42E	1633	562	COOP	---
6700	4B-34-1A-34-8-28	08-Jul-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks EE 16 62EE	2160	1188	COOP	---
6701	16D-11-9D-14-7-29	25-Jul-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B 16 62B	2092	962	COOP	---
6706	13C-6-16D-6-8-28	10-Jul-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2250	1200	COOP	---
6709	1D-1-1B-6-8-28	30-Jul-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2253	1190	COOP	---
6710	13D-8-16A-8-9-28	24-Jul-2008	Tundra Oil & Gas Partnership	Sinclair (Confidential until 24-Jul-2009) Conf.	2205	Confidential	COOP	Confidential
6711	15A-11-A2A-11-7-29	17-Aug-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B 16 62B	2198	1105	COOP	---
6712	4B-14-13C-14-7-29	29-Jul-2008	Fairborne Energy Ltd.	Sinclair	2232	1117	ABD D	---
	4B-14-13C-14-7-29*	04-Aug-2008		Kick Off Point @ 1544 m	2427	883	WOSR	
	4B-14-13C-14-7-29**							
6713	15D-10B-6-4-21	03-Aug-2008	Tundra Oil & Gas Partnership	Regent Lodgepole WL A 13 52A	2171	1318	COOP	---
	15D-1-5A-6-4-21*	05-Aug-2008		Kick Off Point @ 909 m	2022	1113		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6714	12B-16-1A-17-3-21	18-Jul-2008	Tundra Oil & Gas Partnership	Whitewater		1501	624	COMP	---
6715	13C-32-16C-32-8-29	15-Jul-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2150	1084	COOP	---
6716	7A-33-10A-28-11-26	03-Aug-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole A	05 59A	1553	807	COOP	---
	7A-33-10A-28-11-26*	07-Aug-2008		Kick Off Point @ 769 m		1323	554		
6722	8D-30-8C-29-7-28	19-Jul-2008	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2246	1200	COOP	---
6723	1D-33-15C-28-1-24		TriStar NMP Ltd.	Waskada		1573 (Proj.)		LOC	---
6730	3A-15-3A-10-7-29	31-Aug-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B	16 62B	2534	1463	COOP	---
6731	3B-15-A3B-10-7-29	18-Sep-2008	Fairborne Energy Ltd.	Sinclair		2531	1394	WOSR	---
6732	13C-10-4B-10-7-29		Fairborne Energy Ltd.	Sinclair		2404 (Proj.)		LOC	---
6733	3B-13-3B-12-7-29	18-Sep-2008	Fairborne Energy Ltd.	Sinclair		2514	1384	COMP	---
6734	14C-11-A16C-14-7-29	05-Sep-2008	Fairborne Energy Ltd.	Sinclair		2742	1615	WOSR	---
6737	14D-10-11A-15-6-22	23-Aug-2008	Lodgepole Energy Corp.	Souris Hartney		1463	707	COMP	---
	14D-10-12A-15-6-22*	27-Aug-2008		Kick Off Point @ 771 m		1275	504		
6738	9A-32-12A-32-7-28		Tundra Oil & Gas Partnership	Sinclair		2238 (Proj.)		LOC	---
6739	13B-9-13A-8-8-29	11-Aug-2008	Tundra Oil & Gas Partnership	Sinclair		2386	1300	COMP	---
6740	9A-16-9A-15-7-29	21-Aug-2008	Fairborne Energy Ltd.	Sinclair Bakken-Three Forks B	16 62B	2538	1409	COOP	---
6745	1B-22-16B-15-11-26	16-Aug-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole A	05 59A	958	181	COOP	---
	1B-22-8B-15-11-26*	19-Aug-2008		Kick Off Point @ 831 m		1272	441		
	1B-22-8B-15-11-26**	22-Aug-2008		Kick Off Point @ 817 m		1485	668		
6746	1A-33-2D-34-11-26	13-Oct-2008	Enerplus ECT Resources Ltd.	Virden		1600	856	WOSR	---
	1A-33-2D-34-11-26*	18-Oct-2008		Kick Off Point @ 789 m		1500	811		
6747	12B-20-9D-20-7-28	20-Sep-2008	Tundra Oil & Gas Partnership	Sinclair		2245	1200	WOSR	---
6750	13C-28-13D-29-7-29	28-Sep-2008	Tundra Oil & Gas Partnership	Sinclair		2322	1196	COMP	---
6751	13B-11-16B-11-8-28		Tundra Oil & Gas Partnership	Sinclair (confidential until 03-Nov-2009)		2075 (Proj.)	Confidential	Set Liner	Confidential
6752	12B-9-5D-8-8-29	20-Aug-2008	Tundra Oil & Gas Partnership	Sinclair		2422	1300	WOSR	---
6754	3B-22-6B-22-11-26	10-Sep-2008	Enerplus ECT Resources Ltd.	Virden		1669	867	COMP	---
	3B-22-6B-15-11-26*	16-Sep-2008		Kick Off Point @ 840 m		1615	775		
6755	4C-9-4D-8-8-29	31-Aug-2008	Tundra Oil & Gas Partnership	Sinclair		2382	1280	COMP	---
6757	13C-10-A4A-10-7-29		Fairborne Energy Ltd.	Sinclair		2404 (Proj.)		LOC	---
6758	1A-21-2A-16-7-29		Fairborne Energy Ltd.	Sinclair		2568 (Proj.)		LOC	---
6759	1B-21-A2B-16-7-29		Fairborne Energy Ltd.	Sinclair		2568 (Proj.)		LOC	---
6765	8D-8-8C-9-7-28	10-Sep-2008	Tundra Oil & Gas Partnership	Sinclair		2253	1194	COMP	---
6766	16D-9-1A-9-9-29	05-Sep-2008	Tundra Oil & Gas Partnership	Sinclair		2214	1187	WOSR	---

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-May-2008
6767	5B-10-8A-10-9-29	13-Sep-2008	Tundra Oil & Gas Partnership	Daly		2300	1223	WOSR	---
6768	8A-15-9A-10-11-26		Enerplus ECT Resources Ltd.	Virden		1676 (Proj.)		LOC	---
	8A-15-9A-10-11-26*			Kick Off Point @		1658 (Proj.)			
6769	4D-27-1D-27-11-26	28-Sep-2008	Enerplus ECT Resources Ltd.	Virden		1544	798	COMP	---
	4D-27-1D-27-11-26*			Kick Off Point @ 802 m		1581	779		
6775	13D-11-A4A-11-7-29		Fairborne Energy Ltd.	Sinclair		2271 (Proj.)		LOC	---
6776	15D-2-15B-11-7-29		Fairborne Energy Ltd.	Sinclair		2336 (Proj.)		LOC	---
6779	1A-32-16D-32-8-28	20-Sep-2008	Tundra Oil & Gas Partnership	Sinclair		2246	1253	WOSR	---
6780	3A-13-7A-14-6-27	27-Sep-2008	Tundra Oil & Gas Partnership	South Reston		1408	492	COMP	---
	3A-13-2D-14-6-27*	30-Sep-2008		Kick Off Point @ 944 m		1382	438		
	3A-13-8C-14-6-27**	04-Oct-2008		Kick Off Point @ 1090 m		1879	789		
6781	13B-12-16A-12-9-29	27-Sep-2008	Tundra Oil & Gas Partnership	Daly		2271	1255	COMP	---
6787	2B-20-2B-17-7-29	11-Oct-2008	Fairborne Energy Ltd.	Sinclair (confidential until 11-Oct-2009)		2574 (Proj.)	Confidential	WOSR	Confidential
6788	14D-7-14A-18-8-29	08-Oct-2008	Tundra Oil & Gas Partnership	Sinclair		2317	1215	COMP	---
6789	13B-12-13D-11-9-29	04-Oct-2008	Tundra Oil & Gas Partnership	Daly		2210	1200	COMP	---
6793	9A-21-16B-16-11-26	30-Oct-2008	Enerplus ECT Resources Ltd.	Virden		1696	937	WOSR	---
6794	16D-4-13C-4-12-26		Enerplus ECT Resources Ltd.	Virden		1705 (Proj.)		LOC	---
	16D-4-13B-4-12-26*			Kick Off Point @		1689 (Proj.)			
6797	13C-8-16D-8-8-28	25-Oct-2008	Tundra Oil & Gas Partnership	Sinclair		2210	1121	WOSR	---
6798	5C-12-8D-12-9-29		Tundra Oil & Gas Partnership	Daly		2199 (Proj.)		LOC	---
6799	1D-25-1C-30-8-29	30-Oct-2008	Tundra Oil & Gas Partnership	Sinclair		2445	1415	WOSR	---
6800	16D-7-16A-18-10-27	14-Oct-2008	Tundra Oil & Gas Partnership	Daly		2268	1368	WOSR	---
6802	13D-7-13A-18-8-29	17-Oct-2008	Tundra Oil & Gas Partnership	Sinclair		2509	1400	WOSR	---
6806	9C-23-3A-25-11-27	24-Oct-2008	Tundra Oil & Gas Partnership	Virden		1804	1055	DR	---
	9C-23-4D-25-11-27*	28-Oct-2008		Kick Off Point @ 886 m		1214	328		
	9C-23-4D-25-11-27**			Kick Off Point @ 806 m					
6807	14D-17-14D-20-7-29	27-Oct-2008	Fairborne Energy Ltd.	Sinclair		2459	1349	WOSR	---
6809	13C-34-16D-34-7-28		Tundra Oil & Gas Partnership	Sinclair		2211 (Proj.)		DR	---
6812	5B-12-5A-11-9-29		Tundra Oil & Gas Partnership	Daly		2214 (Proj.)		LOC	---
6815	11C-24-9D-24-10-26		Enerplus ECT Resources Ltd.	Virden		1507 (Proj.)		LOC	---
	11C-24-9A-24-10-26*			Kick Off Point @		1507 (Proj.)			
6816	10A-24-12B-24-10-26		Enerplus ECT Resources Ltd.	Virden		1481 (Proj.)		MIRT	---
	10A-24-12C-24-10-26*			Kick Off Point @		1508 (Proj.)			

LIC. NO.	WELL LOCATION	DRILLING DATE	OPERATOR		Pool Code	MD (m)	HORIZONTAL LENGTH (m)	STATUS	OIL PRODUCTION To 30-May-2008
6817	2A-28-4B-28-10-25		Enerplus ECT Resources Ltd.	Virden		1641 (Proj.)		LOC	---
6818	14A-5-16A-5-1-24		EOG Resources Canada Inc.	Waskada		1647 (Proj.)		LOC	---
6819	1A-36-4A-36-8-29		Tundra Oil & Gas Partnership	Sinclair		2199 (Proj.)		DR	---
6822	15B-15-12B-15-1-24		ARC Resources Ltd.	Waskada		1590 (Proj.)		LOC	---
6823	13D-18-13D-19-7-29		Fairborne Energy Ltd.	Sinclair		2602 (Proj.)		LOC	---

* 2nd Leg
** 3rd Leg